

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

DOCKET NO. NP _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5050 EXPIRATION DATE June 30, 1984

OPERATOR Hummon Corporation API NO. 15-007-21,746-0000

ADDRESS 400 One Main Place COUNTY Barber

Wichita, KS 67202 FIELD McRenolds SW

** CONTACT PERSON Wilber Berg PROD. FORMATION _____
PHONE 263-8521 Indicate if new pay.

PURCHASER _____ LEASE Smith

ADDRESS _____ WELL NO. 4-36

DRILLING Big-H Drilling, Inc. 1380 Ft. from east Line and

CONTRACTOR 400 One Main Place 660 Ft. from north Line of

ADDRESS Wichita, KS 67202 the NE/4(Qtr.) SEC 36 TWP 31 RGE 11 (W). (S)X

PLUGGING Big-H Drilling, Inc. WELL PLAT _____ (Office Use Only)

CONTRACTOR 400 One Main Place KCC

ADDRESS Wichita, KS 67202 KGS _____

TOTAL DEPTH 3895 PBTD _____ SWD/REP _____

SPUD DATE 1-29-84 DATE COMPLETED 2-4-84 PLG. _____

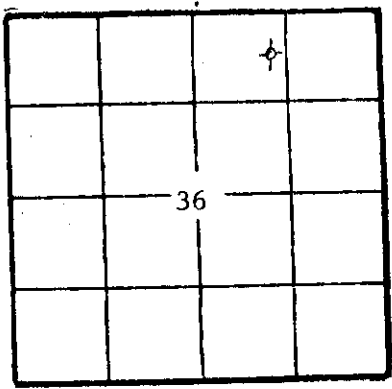
ELEV: GR 1646 DF 1656 KB 1659 NGPA _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 211 DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.



(Office Use Only)
KCC
KGS _____
SWD/REP _____
PLG. _____
NGPA _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilber Berg, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilber Berg
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of February, 19 84

SEDGWICK COUNTY, KANSAS
MY APPT. EXP. 2/13/86

Sandra L. Beal
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

** The person who can be reached by **RECEIVED** regarding any questions concerning this information.

STATE CORPORATION COMMISSION
2-8-84
FEB 08 1984

Side TWO OPERATOR Hummon Corporation LEASE NAME Smith SEC 36 TWP 31 RGE 11 (W) WELL NO 4-36

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

| Formation description, contents, etc. | Top | Bottom | Name | Depth |
|---|-----|--------|-----------------|------------|
| <p>X Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.</p> <p>Sand 0 40 Red Beds 40 227 Red Beds & Shale 227 1080 Red Beds, Shale & Lime 1080 1604 Shale & Lime 1604 2725 Lime & Shale 2725 2934 Shale & Lime 2934 3320 Lime & Shale 3320 3506 Shale & Lime 3506 3895 RTD 3895</p> | | | ELECT. LOG TOPS | |
| | | | Ind. Cv. | 2658 -999 |
| | | | Tarkio Lm | 3857 -1198 |
| | | | Elgine Sh. | 3504 -1845 |
| | | | Heebner | 3674 -2015 |
| | | | Dgls. Sh. | 3769 -2110 |
| | | | Lansing | 3833 -2174 |
| | | | LTD | 3885 |
| | | | | |
| | | | | |

RELEASED
MAR 11 1985
FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 12 1/4 | 8-5/8 | 23# | 224 | Common | 215 | 2%gel 3%cc |
| | | | | | | | |
| | | | | | | | |

| LINER RECORD | | | PERFORATION RECORD | | |
|--------------|-------------|--------------|--------------------|-------------|----------------|
| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
| | | | | | |

| TUBING RECORD | | |
|---------------|---------------|---------------|
| Size | Setting depth | Packer set at |
| | | |

| ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD | |
|---|------------------------|
| Amount and kind of material used | Depth interval treated |
| | |
| | |

| | | |
|--|---|--------------------------------|
| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
| Estimated Production - I.P. | Oil bbls. MCF | Gas % bbls. Gas-oil ratio CFPB |
| Disposition of gas (vented, used on lease or sold) | | Perforations |