

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5050 EXPIRATION DATE 6-30-84

OPERATOR Hummon Corporation API NO. 15-007-21,744-0000

ADDRESS 400 One Main Place COUNTY Barber

Wichita, KS 67202 FIELD McRenolds SW

\*\* CONTACT PERSON Wilber Berg PROD. FORMATION None  
PHONE 263-8521 Indicate if new pay.

PURCHASER N/A LEASE Chapin

ADDRESS \_\_\_\_\_ WELL NO. 3-36

DRILLING Big-H Drilling, Inc. WELL LOCATION 130'E of C NE NW

CONTRACTOR ADDRESS 400 One Main Place 2110 Ft. from west Line and

Wichita, KS 67202 660 Ft. from north Line of

PLUGGING Clarke Corporation WELL PLAT

CONTRACTOR ADDRESS 107 W. Fowler, Box 187

Medicine Lodge, KS 67104

TOTAL DEPTH 3930 PBTD 3834'

SPUD DATE 2-14-84 DATE COMPLETED 2-20-84

ELEV: GR 1682 DF 1692 KB 1695

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A.

Amount of surface pipe set and cemented 205.11 DV Tool Used? NO.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

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(Office Use Only)  
KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilber Berg, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilber D Berg  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of April,

19 84. SANDRA L. MENDOZA  
STATE NOTARY PUBLIC  
SEDGWICK COUNTY, KANSAS  
MY APPT. EXP. \_\_\_\_\_

MY COMMISSION EXPIRES: February 13, 1986

RECEIVED  
STATE CORPORATION COMMISSION  
APR 24 1984  
4-24-84  
CONSERVATION DIVISION  
Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Hummon Corporation

LEASE NAME Chapin

SEC 36 TWP 31 RGE 11 (W)

WELL NO 3-36

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.  <input checked="" type="checkbox"/> Check if samples sent Geological Survey.</p> <p>DST #1: 3734-3780'                      OP 45-60-60-90                      Good blow off bottom of bucket thruout test                      Rec. 320' fluid SIP 1284-1200                      190' MW FP 112-168/168-191                      130' M HP 1903-1900</p> <p>DST #2: 3663-3743'                      OP 30-45-30-90                      Weak blow 1st opening                      Weak blow died - 2nd opening                      Flushed tool in 5" - no help                      Rec. 30' mud                      SIP 1340-1228                      FP 67-67/67-78                      HP 1892-1892</p> <p>Sand 0 80                      Red Beds 80 228                      Red Beds &amp; Shale 228 1545                      Shale &amp; Lime 1545 3930                      RTD 3930</p>			<p>ELECT. LOG TOPS</p> <p>Elgin Sh 3516 -1821                      Heebner 3692 -1997                      Dgls Lm 3731 -2036                      Dgls Sh 3776 -2081                      Lansing 3877 -2182                      LTD 3930                      RTD 3930</p>	
<p>RELEASED                      MAR 1 1965                      FROM CONFIDENTIAL</p>				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.							
CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	12 1/4	8-5/8	23#	218	Common	215	2% gel 3%cc
Production	7 7/8	5-1/2	14#	3853	60-40 Poz	100	2% gel, 10% salt, 5# gils per sx., 500 gal mud sweep
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Secks cement		Shots per ft.	Size & type	Depth interval	
				4 shots/ft	SSB	3736 - 3638'	
TUBING RECORD				4 shots/ft	SSB	3738 - 3742'	
Size	Setting depth	Packer set at					
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD							
Amount and kind of material used						Depth interval treated	
acidize w/250 gals 15% MSR MA						3736 - 3638'	
acidize w/3000 gals gelled acid & 3000 gals gelled KCL water						3736 - 3738'	
frac w/nitrogen & 7 1/2% foam acid & 14,500# 20/40 sand & diverting agent						3736 - 3742'	
Date of first production			Producing method (Flowing, pumping, gas lift, etc.)			Gravity	
To be P & A							
Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio		CFPB	
	bbbls.	MCF	%	bbbls.	CFPB		
Disposition of gas (vented, used on lease or sold)				Perforations			