

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5050 EXPIRATION DATE 6-30-84

OPERATOR Hummon Corporation API NO. 15-007-21,634-0000

ADDRESS 400 One Main Place COUNTY Barber

Wichita, KS 67202 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Wilber Berg PROD. FORMATION \_\_\_\_\_  
PHONE 316/263-8521 \_\_\_\_\_ Indicate if new pay.

PURCHASER \_\_\_\_\_ LEASE Smith

ADDRESS \_\_\_\_\_ WELL NO. 1-36

WELL LOCATION C NW/4 SW/4

DRILLING Big-H Drilling, Inc. 660' Ft. from west Line and

CONTRACTOR 400 One Main Place 1980' Ft. from south Line of

ADDRESS Wichita, Kansas 67202 the SW (Qtr.) SEC 36 TWP 31 RGE 11 (W).

PLUGGING Big-H Drilling, Inc. WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR 400 One Main Place KCC

ADDRESS Wichita, Kansas 67202 KGS

TOTAL DEPTH 3860 PBTD \_\_\_\_\_ SWD/REP \_\_\_\_\_

SPUD DATE 7/22/83 DATE COMPLETED 7/29/83 PLG. \_\_\_\_\_

ELEV: GR 1625 DF 1636 KB 1638 NGPA \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 223 DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilber Berg, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilber Berg  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of August, 1983.

SANDRA L. MENDOZA  
STATE NOTARY PUBLIC  
SEDGWICK COUNTY, KANSAS  
MY COMMISSION EXPIRES: 2/13/86

Sandra L. Mendoza  
(NOTARY PUBLIC)

\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Hummon Corporation LEASE NAME Smith SEC 36 TWP 31 RGE 11 (W)

WELL NO 1-36

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
ELECT. LOG TOPS				
Ind. Cv.				2649 -1011
Tarkio				2851 -1213
Elgin				3476 -1838
Heebner				3641 -2003
Dgs. Sh				3731 -2099
Lansing				3830 -2192
LTD				3860
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p> <p>Cored 3684-3714'</p> <p>3684-3686' dense lime</p> <p>3686-3694' shale</p> <p>3694-3698' dense lime</p> <p>3698-3704' limestone w/sl. vuggy pin pt. por., sl. oil stain</p> <p>3704-3705' dense lime</p> <p>3705-3709' shale</p> <p>3709-3711' limestone w/ sl. por., bleeding oil, sl. stain, no odor</p> <p>3711-3712' limestone w/ sl. por., no stain</p> <p>3712-3713' dense lime</p> <p>3713-3714' shale</p> <p>DST #1: 3682-3714'</p> <p>OP 30/60/30/60 SIP 1118-793</p> <p>Weak blow died in 20 min. FP 23-23/23-23</p> <p>Rec. 10' mud HP 2020/2020</p>				
Red Beds	0	225		
Shale	225	790		
Red Beds & Shale	790	1633		
Shale & Lime	1633	3274		
Lime & Shale	3274	3451		
Shale & Lime	3451	3619		
Lime & Shale	3619	3684		
Shale & Lime	3684	3860		
RTD		3860		
If additional space is needed use Page 2				

RELEASED  
AUG 12 1985  
FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8	24#	223	Common	225 sx	2% gel 3%cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			Gravity	
Estimated Production-I.P.	OH	Gas	Water	%	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)		MCF		bbis.		Perforations