

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5050
Name Hummon Corporation
Address 400 One Main Place
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Wilber Berg
Phone 263-8521

Contractor: License # 5148
Name Big-H Drilling, Inc.

Wellsite Geologist Dave Goldak
Phone 263-8521

PURCHASER.....

- Designate Type of Completion
- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If **OWNO**: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

9/16/84 9/22/84 9/23/84
Spud Date Date Reached TD Completion Date

3835 ..
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 215 feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet

If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-.....007-21,923-~~000~~.....

County.....Barber.....
50' west of East
.....SW.....SE Sec..36. Twp..31 Rge..11... West

660..... Ft North from Southeast Corner of Section
2030..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

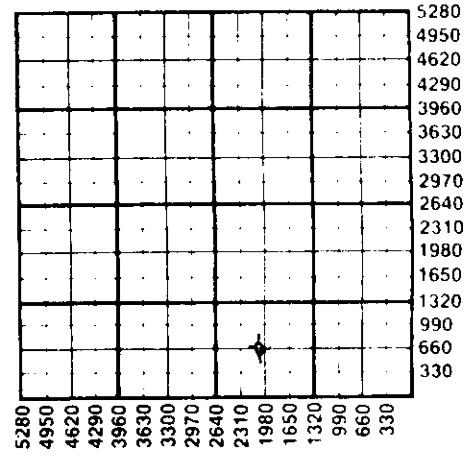
Lease Name.....Chapin.....Well #...5-36

Field Name.....

Producing Formation.....

Elevation: Ground.. 1602.....KB...1615.....

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # T84-639.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water 660 Ft North from Southeast Corner
(Stream, pond etc) 2600 Ft West from Southeast Corner
Sec 36 Twp 31 Rge 11 East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal
 Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wilber Berg
Title.....Production Manager..... Date 9/26/84

Subscribed and sworn to before me this 26th day of September...
1984....

Notary Public Sandra L. Mendoza
Date Commission Expires 2/13/86

SANDRA L. MENDOZA
STATE NOTARY PUBLIC
SEDGWICK COUNTY, KANSAS
MY APPT. EXP.

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name Huron Corporation Lease Name Chapin Well # 5-36 SEC 36 TWP 31 RGE 11 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 3658-3714' Mis-run; packer failure

DST #2: 3662-3714' Mis-run; packer failure
 OP 35", Rec. 590' OCM

DST #3: 3691-3750' OP 30-60-45-90
 Rec. 200' GCM SIP 1295-1295, FP 103-116/142-168
 HP 1809-1796

DST #4: 3672-3692' Mis-run, lower packer failure

DST #5: 3672-3691' OP 30-30-30-60
 Rec. 5' Mud SIP 63-114, FP 13-25/38-38
 HP 1951-1925

Sand	0	20
Red Rock	20	40
Red Beds	40	225
Red Beds & Shale	225	1386
Shale & Lime	1386	3805
Lime	3805	3835
RTD		3835

Name	Top	Bottom
Onaga Sh.	2615	-1000
Waubunsee	2666	-1051
Tarkio Lm	2816	-1203
Elgin	3444	-1829
Heebner	3614	-1999
Dgls Sh	3690	-2075
Lansing	3798	-2183
LTD	3834	-2219
RTD	3835	-2220

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24#	215	Common	175	2% gel 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

Operator Name Hummon Corporation Lease Name Smith Well # 6-35 SEC. 35 TWP. 31 RGE. 11 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recoveries, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 3725-3740'
 Mis-run, plugged tool

DST #2: 3723-3745' SIP 492-521
 OP 45-60-45-60 FP 98-84/104-98
 Rec. 60' HO&GCM HP 1966-1869
 30' SOCM BHT 96

Name	Top	Bottom
Onaga Sh	2690	-1006
Tarkio	2886	-1202
Elgin	3505	-1821
Heebner	3678	-1994
Dgls Sh	3750	-2066
Lansing	3865	-2181
LTD	3909	

Sand	0	60
Red Beds	60	220
Red Beds & Shale	220	1150
Shale & Lime	1150	3228
Lime & Shale	3228	3428
Shale & Lime	3428	3797
Lime & Shale	3797	3910
RTD		3910

RELEASED

SEP 18 1985

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	23#	215	Common	215	2% gel, 3% cc.
Production	7-7/8	5-1/2	14#	3845	60-40 Poz	100	2% gel, 10% salt, 3/4 of 1% D3H, 5# gils. per sx.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
4	3727 - 3731			250 gals. double-strength FE			3731'
				1500 gals. gel. formation wtr. pad			3731'
				2000 gals. Mod-202 w/fer ck & low surf.			
				1500 gals. gel. formation wtr.			2000 gals
				15% CRA FE: flush w/1000 gals wtr. w/low surf.			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size	Set At	Packer at					
2-3/8"	3780'	NONE					
Date of First Production		Producing Method					
September 12, 1984		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		25 Bbls	MCF	5 Bbls	CFPB	34.8°	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

3727 - 3731'

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