

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5050 EXPIRATION DATE 6-30-84

OPERATOR Hummon Corporation API NO. 15-007-21,648-0000

ADDRESS 400 One Main Place COUNTY Barber

Wichita, Kansas 67202 FIELD McRenolds SW

** CONTACT PERSON Wilber Berg PROD. FORMATION Douglas

PHONE 316/263-8521 Indicate if new pay. _____

PURCHASER Getty Trading and Transportation Co. LEASE Chapin

ADDRESS 105 S. Broadway, Suite 330 WELL NO. 2-36

Wichita, KS 67202 WELL LOCATION 180' SE/C SE NW

DRILLING Big-H Drilling, Inc. 2080 Ft. from north Line and

CONTRACTOR 400 One Main Place 2130 Ft. from west Line of

ADDRESS Wichita, Kansas 67202 theNW (Qtr.) SEC36 TWP31 RGE 11 (W)

PLUGGING N/A

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3905 PBD 3762'

SPUD DATE 8-12-83 DATE COMPLETED 8-20-83

ELEV: GR 1651 DF 1662 KB 1664

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-21,045

Amount of surface pipe set and cemented 221 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilber Berg, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilber Berg
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of September, 1983.

SANDRA L. MENDOZA
STATE NOTARY PUBLIC
SEDGWICK COUNTY, KANSAS
MY APPT. EXP. _____

MY COMMISSION EXPIRES: February 13, 1986

Sandra L. Mendoza
(NOTARY PUBLIC)
RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

SEP 19 1983
9-19-83
CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR Hummon Corporation LEASE NAME Chapin SEC 36 TWP 31 RGE 11 (W)
WELL NO 2-36

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.</p> <p>Cored 3697-3727' Rec. full 30' 3697-3700' tight limestone, no show 3700-3712' shale, sl. limey in part, no show 3712-3717½' limestone, poor to fair pin point vug. poros. w/ minor fractures no show 3717½-3720' shale 3720-3724' limestone, foss. good vug. & intxn. poros. visible horizontal & vert. fractures, bleeding oil w/ oil stain & good odor 3724-3727' limestone, shaly in part, tight w/ minor fractures, no show</p> <p>DST #1: 3691-3727' HP 1826-1820 OP 45-60-30-60 SIP 1266-1266 GTS 4" FP 253-428/563-633 10 min. ga. 1" choke 85,900 CFG 20 min. ga. 1" choke 57,700 " 30 min. ga. ½" choke 2,810 " 40 min. TSTM 15 min. into 2nd opening - oil to surface Rec. approx. 3670' GO, grav. 39°</p> <p>If additional space is needed use Page 2</p>			<p>ELECT. LOG TOPS</p> <p>Heebner 3652 -1988 Doug. Sh. 3752 -2088 Lansing 3836 -2172 LTD 3897 -2233</p>	

RELEASED
SEP 2 1980
FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8"	23#	221	Common	200	2%gel 3%cc
Production	7 7/8	5-1/2"	14#	3789	60-40 Poz	100	10% salt, 3/4 of 1% D31 FR, 5# gils. per sx., 500 gal BJ mud sweep ahead

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4/ft	Jumbo Jet	3736 - 3742

TUBING RECORD		
Size	Setting depth	Packer set at
2-3/8	3767'	NONE

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
Acidize w/500 gals 15% MA	3736 - 3742'
Acidize w/3000 gals 15% retard acid	3736 - 3742'

Date of first production 9/15/83	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 34°
Estimated Production-I.P. 100 bbls.	Gas MCF	Water % 30 bbls.
Disposition of gas (vented, used on lease or sold) used on lease		Gas-oil ratio CFPB
Perforations 3736-3742'		