

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5050
name Hummon Corporation
address 400 One Main Place
Wichita, KS 67202
City/State/Zip

Operator Contact Person Wilber Berg
Phone 263-8521

Contractor: license # 5148
name Big-H. Drilling, Inc.

Wellsite Geologist Dave Goldak
Phone 263-8521

PURCHASER

Designate Type of Completion

- New Well
 Re-Entry
 Workover
 Oil
 Gas
 Dry
 SWD
 Inj
 Other (Core, Water Supply etc.)
 Temp Abd
 Delayed Comp.

OWWO: old well info as follows:

Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
7/9/84 7/15/84 8/4/84
Spud Date Date Reached TD Completion Date

3850 3828
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 224 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 007-21,860 -0000

County Barber
150' N of
SE SW Sec 36 Twp 31 Rge 11 X West

810 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

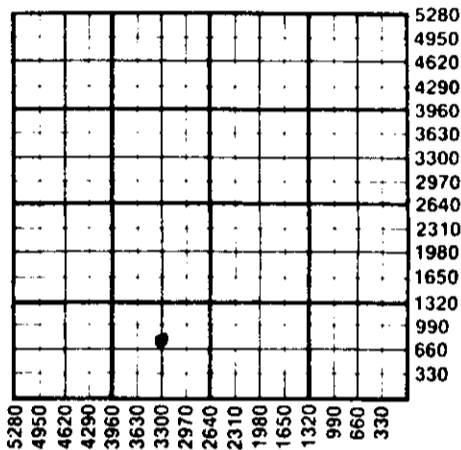
Lease Name Smith McReynolds SW Well# 6-36

Field Name (Chapin Ranch)

Producing Formation Douglas

Elevation: Ground 1599 KB 1612

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

- Groundwater... Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West
 Surface Water... Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain) J. & M. Water Service (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # ...D-23,205

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wilber Berg

Title Production Manager Date 8-7-84

Subscribed and sworn to before me this 7th day of August 19 84

Notary Public Sandra L. Mendoza State Commission Expires 2/11/86

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

SANDRA L. MENDOZA STATE NOTARY PUBLIC SEDGWICK COUNTY, KANSAS MY APPT. EXP.

RECEIVED AUG 16 1984 8-16-84 CONSERVATION DIVISION Wichita, Kansas

Operator Name Hummon Corporation Lease Name Smith Well# 6-36 SEC 36 TWP. 31 RGE. 11 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 3655-3679'
 OP 30-45-60-90
 GTS 9 min into 2nd OP SIP 1000-1025
 ga. 20 min. 7500 CFG FP 90-103/116-129
 30 " 9500 " HP 1809-1796
 40 " 15,100 " BHT 108
 50 " 15,900 "
 60 " 17,400 "
 Rec. 90' HO&GCM, 60' Clean GO, 120' HG&MCO

Name	Top	Bottom
Onaga	2618	-1006
Tarkio	2818	-1206
Elgin	3445	-1833
Heebner	3609	-1997
Dg. Lm	3656	-2044
Dg Sh	3700	-2088
Lansing	3797	-2185
LTD	3848	-2236

DST #2: 3682-3703' SIP 1064-1128 HP 1835-1812
 OP 45-60-45-90 FP 64-64/90-90 BHT 109
 1st OP - weak blow bldg. to 8"
 2nd OP - off bottom of bucket in 30"
 Rec. 80' Gas cut drlg. mud

Shale	0	70
Red Beds	70	230
Shale & Lime	230	3679
Lime & Shale	3679	3703
Shale & Lime	3703	3850
RTD		3850

DST #3: 3744-3752' (Straddle)
 OP 45-60-60-60
 1st OP - strong blow off bottom of bucket in 2"
 2nd OP - GTS in 5 min.
 20 min. ga. 6300 CFG SIP 1244-1115
 30 " " 5300 FP 51-64/77-103
 40 " " 2800 HP 1835-1822
 50 " " 3100
 60 " " 4400
 Rec. 20' drlg. mud, 120' SW

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	8-5/8	23#	224	Common	215	2% gel, 3% cc
Production	7 7/8	5-1/2	14#	3849	60-40 Poz	100	2% gel, 10% salt, 3/4 of 1% D-31, 5# gils. per. sx
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
4 SSB	3658 - 3662			500 gal. 15% MA; 1500 Ga. gelled wtr pad 3000 gals Mod-202; 1500 gals. gelled wtr & 2000 gals 15% FE. w/4750 gals flush			3658-3662
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method					
8/4/84		<input checked="" type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
145 Bbls		MCF	16 Bbls	CFPB	29.6		

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented open hole perforation
 sold other (specify)
 used on lease Dually Completed.
 Commingled

3658-3662