

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5050 EXPIRATION DATE 6-85

OPERATOR Hummon Corporation API NO. 15-007-21,792-0000

ADDRESS 400 One Main Place COUNTY Barber

Wichita, KS 67202 FIELD McRenolds SW

** CONTACT PERSON Wilber Berg PROD. FORMATION Douglas
PHONE 263-8521 Indicate if new pay.

PURCHASER Getty Trading & Transportation LEASE Smith

ADDRESS P.O. Box 5568 WELL NO. 5-36

Denver, Colorado 80217 WELL LOCATION 150' N/C NE SW

DRILLING Big-H Drilling, Inc. 1980 Ft. from west Line and

CONTRACTOR 400 One Main Place 2130 Ft. from south Line of

ADDRESS Wichita, KS 67202 the SW (Qtr.) SEC 36 TWP 31 RGE 11 (W).

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3870 PBTD 3797'

SPUD DATE 4/5/84 DATE COMPLETED 4/12/84

ELEV: GR 1637 DF 1647 KB 1650

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-21,045

Amount of surface pipe set and cemented 213 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilber Berg, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilber Berg
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of May, 19 84.

SANDRA L. MENDOZA
STATE NOTARY PUBLIC
SEDGWICK COUNTY, KANSAS
MY APPT. EXP. _____

Sandra L. Mendoza
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: February 13, 1986

** The person who can be reached by phone regarding any questions concerning information.

RECEIVED
STATE CORPORATION COMMISSION
MAY 21 1984
5-21-84
CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR Hummon Corporation LEASE NAME Smith SEC 36 TWP 31 RGE 11 (W)
 WELL NO 5-36

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.</p> <p>DST #1: 3693-3718' OP 30-60-came out GTS 7 min. Ga. 2,858,000 CFG thru 1½" choke after 20 min. ga. 2,675,000 CFG Oil to surface, reversed out fluid Rec. 120' muddy oil IFP 712-698 ISIP 1005 BHT 110 HP 1898-1898</p> <p>DST #2: 3721-3740' OP 45-60-45-60 Fair bldg. to good blow both openings Rec. 135' fluid 15' gassy oil 60' O&GCM 60' OCMW FP 111-97/139-125 SIP 1242-1172 HP 1954-1954</p> <p>Sand & Red Beds 0 228 Red Beds & Shale 228 1134 Shale 1134 1501 Shale & Lime 1501 3580 Lime & Shale 3580 3704 Shale & Lime 3704 3870 RTD 3870 If additional space is needed use Page 2</p>			<p>ELECT. LOG TOPS</p> <p>Ind. Cv. 2654 -1004 Tarkio 2854 -1204 Elgin 3487 -1837 Heebner 3648 -1998 Lansing 3843 -2193 LTD 3871</p>	

RELEASED
 MAY 08 1985
 FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8	23	225	Common	215	2% gel 3% cc
Production	7 7/8	5-1/2	14	3831	60-40 Poz	100	10% salt, 3/4 of 1% D3 5# gils per sx., 500 gal mud sweep ahead

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 shots/ft	Jumbo Jet	3706 - 3712

TUBING RECORD		
Size	Setting depth	Packer set at
2-3/8"	3709'	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize w/2100 gals 15% SGA acid & gelled water	3706 - 3712

Date of first production 4/30/84	Producing method (flowing, pumping, gas lift, etc.) flowing	Gravity 36°
Estimated Production-L.P. 150 bbls.	Gas MCF	Water % 0 bbls.
Disposition of gas (vented, used on lease or sold) used on lease		Gas-oil ratio CFPB

Perforations 3706 - 3712