

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5050 EXPIRATION DATE 6-85

OPERATOR Hummon Corporation API NO. 15-007-21,800-0000

ADDRESS 400 One Main Place COUNTY Barber

Wichita, KS 67202 FIELD McRenolds SW

** CONTACT PERSON Wilber Berg PROD. FORMATION Douglas

PHONE 263-8521 Indicate if new pay. _____

PURCHASER Getty Trading & Transportation LEASE Chapin

ADDRESS P.O. Box 5568 WELL NO. 4-36

Denver, Colorado 80217 WELL LOCATION 150' SE/C SW NW

DRILLING Big-H Drilling, Inc. 810 Ft. from west Line and

CONTRACTOR 400 One Main Place 1980 Ft. from north Line of

ADDRESS Wichita, KS 67202 the NW(Qtr.) SEC 36 TWP 31 RGE 11 (W).

PLUGGING N/A

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3880 PBDT 3830'

SPUD DATE 4-13-84 DATE COMPLETED 4-21-84

ELEV: GR 1660 DF 1670 KB 1673

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-21,045

Amount of surface pipe set and cemented 210.50 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilber Berg, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilber Berg
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of May

19 84.

SANDRA L. MENDOZA
STATE NOTARY PUBLIC
SEDGWICK COUNTY, KANSAS
MY APPT. EXP. _____

Sandra L. Mendoza
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: February 13, 1986

** The person who can be reached by phone regarding any questions concerning information.

RECEIVED
STATE CORPORATION COMMISSION
MAY 21 1984
5-21-84
CONSERVATION DIVISION
Wichita, K.

Side TWO

OPERATOR Hummon Corporation LEASE NAME Chapin SEC 36 TWP 31 RGE 11 (W)

WELL NO 4-36

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth																																				
<p>Check if no Drill Stem Tests Run. <input type="checkbox"/></p> <p>Check if samples sent Geological Survey. <input checked="" type="checkbox"/></p> <p>DST #1: 3695-3726' OP 45-60-45-60 GTS 20 min., 30 min. ga. 97,800 CFG 45 min. ga. 47,000 CFG 2nd OP after 10 min. ga. 24,500 CFG 20 min. ga. 15,400 CFG, 30 min. ga. 1430' GO 660' HO&GCM SIP 1158-1131 HP 1814-1814 FP 139-279/363-461 BHT 105</p> <p>DST #2: 3727-3754' OP 30-50-45-60 GTS 7 min. ga, 147 MCFG in 10 min. after 20 min. 177 MCFG, 30 min. 189 MCFG 2nd OP ga. 526 MCFG, after 10 min. 526 MCFG after 20 min. 472 MCFG, 30 min. 415 MCFG, 45 min. 415 MCFG Rec. 60' GCM, 180' GCMW, 120' GW SIP 1378-1322, FP 253-225/281-197, HP 2050-1826</p> <table border="0"> <tr><td>Sand</td><td>0</td><td>40</td></tr> <tr><td>Red Rock</td><td>40</td><td>104</td></tr> <tr><td>Red Beds</td><td>104</td><td>228</td></tr> <tr><td>Red Beds & Shale</td><td>228</td><td>1252</td></tr> <tr><td>Shale & Lime</td><td>1252</td><td>3004</td></tr> <tr><td>Lime & Shale</td><td>3004</td><td>3185</td></tr> <tr><td>Shale & Lime</td><td>3185</td><td>3500</td></tr> <tr><td>Lime & Shale</td><td>3500</td><td>3650</td></tr> <tr><td>Shale & Lime</td><td>3650</td><td>3726</td></tr> <tr><td>Lime, Shale & Sd.</td><td>3726</td><td>3754</td></tr> <tr><td>Shale & Lime</td><td>3754</td><td>3808</td></tr> <tr><td>Lime & Shale</td><td>3808</td><td>3880</td></tr> </table> <p>If additional space is needed use Page 2</p>	Sand	0	40	Red Rock	40	104	Red Beds	104	228	Red Beds & Shale	228	1252	Shale & Lime	1252	3004	Lime & Shale	3004	3185	Shale & Lime	3185	3500	Lime & Shale	3500	3650	Shale & Lime	3650	3726	Lime, Shale & Sd.	3726	3754	Shale & Lime	3754	3808	Lime & Shale	3808	3880			<p>ELECT. LOG TOPS</p> <p>Ind. Cv. 2676 -1003 Tark Lm 2873 -1200 Elgin Sh 3488 -1815 Heebner 3654 -1981 Dgls Lm 3703 -2030 Dgls Sh 3724 -2051 Lansing 3850 -2177 LTD 3878</p>	
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RELEASED
MAY 08 1985
FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8	23#	224	Common	215	2% gel 3% cc
Production	7 7/8	5-1/2	14#	3872	60-40 Poz	100	10% salt, 3/4 of 1% D31 5# gils. per sx., 12bb mud sweep ahead

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
-----	-----	-----	4 shots/ft	SSB	3714 - 3718

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8	3753'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize w/500 gals 15% MCA Acid.	3714 - 3718
Acidize w/2100 gals 15% gelled acid & 2100 gals gelled KCL flush w/lease crude	3714 - 3718

Date of first production May 16, 1984	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 35
Estimated Production-I.P. 80 bbls.	Gas MCF	Water % 3 bbls.
Disposition of gas (vented, used on lease or sold) used on lease		Gas-oil ratio CFPB

Perforations 3714 - 3718