

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5050 EXPIRATION DATE 6-30-84

OPERATOR Hummon Corporation API NO. 15-007-21,652-0000

ADDRESS 400 One Main Place COUNTY Barber

Wichita, Kansas 67202 FIELD McRenolds SW

** CONTACT PERSON Wilber Berg PROD. FORMATION Douglas
PHONE 263-8521 Indicate if new pay. _____

PURCHASER Getty Trading & Transportation Co. LEASE Smith

ADDRESS P.O. Box 5568 WELL NO. 3-36

Denver, Colorado 80217 WELL LOCATION C SW SW

DRILLING CONTRACTOR Big-H Drilling, Inc. 660 Ft. from south Line and

ADDRESS 400 One Main Place 660 Ft. from west Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC36 TWP 31 RGE 11(W).

PLUGGING N/A

CONTRACTOR _____

ADDRESS _____

WELL PLAT

	36		
●			

(Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH 3850 PBDT 3753'

SPUD DATE 8/29/83 DATE COMPLETED 9/5/83

ELEV: GR 1606 DF 1617 KB 1619

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-21,045

Amount of surface pipe set and cemented 208 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilber Berg, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilber A Berg
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of October

19 83

SANDRA L. MENDOZA
STATE NOTARY PUBLIC
SEDGWICK COUNTY, KANSAS
MY APPT. EXP. _____

MY COMMISSION EXPIRES: February 13, 1986

Sandra L. Mendoza
(Notary Public)

STATE CORPORATION COMMISSION

10-6-83
OCT 6 1983

CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO
OPERATOR

Hummon Corporation

LEASE NAME Smith

SEC 36 TWP 31 RGE 11

(W)

WELL NO 3-36

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.</p>				
<p>ELECT. LOG TOPS</p>				
			Ind. Cv.	2631 -1012
			Wabaunsee	2681 -1062
			Tarkio	2833 -1214
			Elgin	3454 -1835
			Heebner	3618 -1999
			Doug. Sh.	3714 -2095
			Lansing	3816 -2197
			LTD	3847 -2228
<p>Cored 3674-3719' Full 45' recovery 3674-77' Shale 3677-88' Limestone, gray-tan, scat. poor to good vugg. poros. & secondary poros., shows of bleeding oil throughout, visible fract. 3688-90' Limestone, dense, no show 3690-95' Limestone, gray-tan, poor to fair vugg. poros., shows of bleeding oil throughout 3695-3705 Shaley limestone, shale, no show 3705-12' Limestone, tan-buff, scat. poor porosity, scat. shows of bleeding oil 3712-16' Limestone, gray, dense, no show 3716-19' Shaley limestone & shale, no show</p>				
<p>DST #1: 3663-3719' Mis-run, packer failure</p>				
<p>DST #2: 3678-3719' OP 60/90/60/90 GTS 40" into second flow period - TSTM Rec. 120' CGO 240' HO&GCM (20% gas, 40% oil, 35% mud, 5% wtr.) SIP 1300-1308 FP 42-56/126-126 HP 1868-1860</p>				
<p>If additional space is needed use Page 2</p>				

RELEASED

JAN 17 1986

FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	12 1/4	8-5/8	23#	222	Common	215	2%gel, 3%cc
Production	7 7/8	5-1/2	14#	3797	60-40 Poz	100	10%salt, 3/4 of 1% D31.5#gals.per sx.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval
			4/ft	SSB	3674 - 3686
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8"	3721'	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
Acidize w/750 gals 15% MA	3674 - 3686'
Acidize w/4000 gals MSS, 15% retarded acid	3674 - 3686'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
September 29, 1983	pumping	36°
Estimated Production - I.P.	OH	Gas
50 bbls.		Water
	MCF	% 15 bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio
11111 111 11111		CFFB
		Perforations 3674 - 3686