

SIDE TWO

Operator Name Hummon Corporation Lease Name Chanin Well # 6-36

Sec. 36 Twp. 31S Rge. 11 East West County Barber Cnty, Kansas

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 3704-3720 Packer Failure

DST #2: 3710-3720

45/60/60/90
 WB - FB throughout
 slid tool 6' to btm.
 & plugged anchor
 Rec 80' OCM (10-20% Oil)

SIP 1382/1340
 FP 42/42 21/21
 HP 1919/1888
 BHT 112°

Name	Top	Bottom
Elgin Sh	3493	-1831
Heebner Sh	3665	-2003
Douglas Lm	3710	-2048
Douglas Sh	3748	-2086
Lansing	3849	-2187
LTD	3870	

DST #3: 3710-3722

45/60/60/90
 SB off btm bucket/4"
 GTS/47" into 2nd open
 Rec. 360' fluid
 180' clean gsy oil
 (32° gravity)
 60' MCO
 120' G&O cut MW

SIP 1178/1308
 FP 75/86 129/150
 HP 1822/1822
 BHT 106°

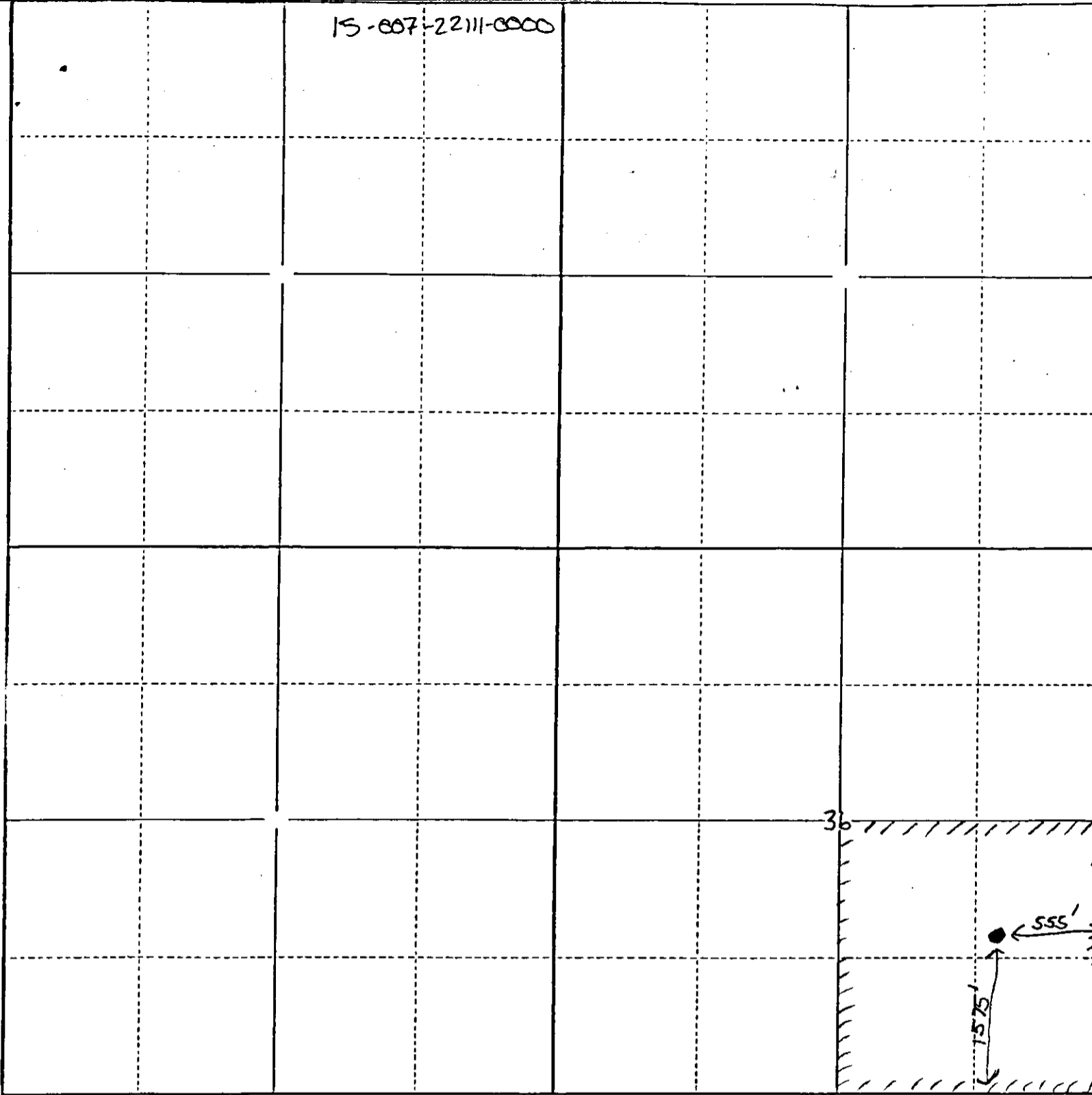
CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used Surface - new Prod - used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8 new	23#	217'	common	217	2% gel, 3% CC
Production	7-7/8	5-1/2 used	17#	3803.85	sure-fill	100	2% CC, 2% gel, 2% A-10 gyp-seal
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4 shots/ft.	3714 - 3717			250 gals 15% dbl-strength FE		3714-17	
4 shots/ft.	3714 - 3720			750 gals 15% MCA		3714-20	
				750 gals 15% dbl-strength FE		3714-20	
				2000 gals Mod-202; 200 gals FE		" "	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size 2-3/8"		Set At 3752.78'		Packer at NONE			
Date of First Production		Producing Method					
1/16/86		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
30 Bbls			MCF	20 Bbls		CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 3714 - 3720
 Used on Lease Dually Completed
 Commingled

15-007-22111-0000



I, KENNETH S. WHITE, do hereby state that this plat shows the accurate location of Hummon's Corporation's #6-36 CHAPIN well located 1575' FSL and 555' FEL of SE/4 Section 36-31S-11W Barber County, Kansas and the acreage to be attributed to said well.

Kenneth S. White
 Kenneth S. White

STATE OF KANSAS)
) ss,
 COUNTY OF SEDGWICK)

Before me, the undersigned, a notary public in and for the county and state aforesaid, on this 10th day of April, 1986 personally appeared Kenneth S. White, to me personally known to be the identical person who executed the within and foregoing instrument, and acknowledged to me that he executed the same as his free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal on the day and year first above written.



Sandra L. Mendoza
 Sandra L. Mendoza Notary Public

RECEIVED
 STATE CORPORATION COMMISSION

APR 11 1986
 4-11-86
 CONSERVATION DIVISION
 Wichita, Kansas