

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5435
Name BOWERS Drilling Co. Inc.
Address 125 N. MARKET, SUITE 1425
WICHITA, KANSAS
City/State/Zip 67202

Purchaser W. Williams
T. Williams

Operator Contact Person Emil E. Bowers
Phone 266-363-449

Contractor: License # 5435
Name BOWERS DRILLING CO. INC.

Wellsite Geologist Robert E. McCann
Phone 265-9692

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWMO: old well, info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

5-17-65 5-28-65 6-16-65
Spud Date Date Reached TD Completion Date

4473' 4300'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at.....feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from...0...feet depth to 360...w/ 2 1/2 SX cmt

API NO. 15-N/A

County BARBER

SE NE Sec. 8 Twp 31S Rge 11 East West

3300 Ft North from Southeast Corner of Section
600 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

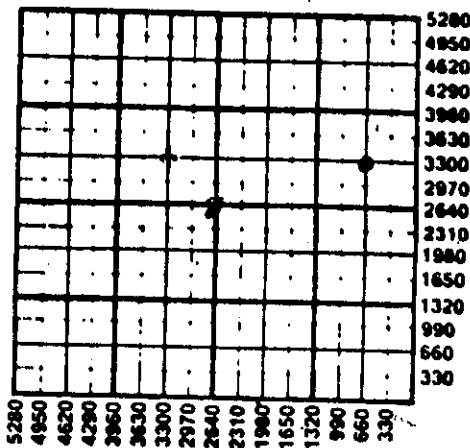
Lease Name WHEAT Well # 1

Field Name 1LS

Producing Formation Douglas

Elevation: Ground 1745 KB 1750

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposed Repressured
Docket #

Questions on this portion of the ACO-1 call
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water 3300 Ft North from Southeast Corner
(Stream, pond etc) 600 Ft West from Southeast Corner
Sec 8 Twp 31S Rge 11 East West

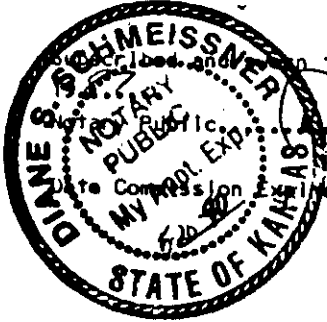
Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Emil E. Bowers

Title President Date 11-24-87



Subscribed and sworn to before me this 24th day of November
Diane S. Schmeisser
Notary Public
My Comm. Expires May 20, 1990

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 8, Twp. 31Rge. 11C

Operator Name Bowers Drilling Co., Inc. Lease Name Wheat Well # 1

Sec. 8 Twp. 31S Rge. 11 East West County BARBER

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description <input type="checkbox"/> Log <input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	

<u>Formation</u>	<u>Sample Top</u>	<u>Electric Log Top</u>
Elgin Sand	3532	3530 (-1778)
Haebner	3692	3692 (-1940)
Douglas Sand	3755 (Porosity)	3755 (-2003)
Lansing	3870	3870 (-2118)
Mississippian	4421	4422 (-2670)

Drillers T.D. - 4473 Log T.D. - 4468

DST #1, 3730 to 3770 - Open 1 hour, shut in 30 minutes. Strong blow; gas to surface in 1 minute. 5 minute gauge - 4,260,000 cubic feet gas per day
 10 minute gauge - 5,510,000 cubic feet gas per day
 20 minute gauge - 6,000,000 cubic feet gas per day
 30 minute gauge - 6,160,000 cubic feet gas per day
 Stabilized in 30 minutes at 6,160,000 cubic feet gas per day. Recovered 2 feet of distillate. IBHP 124#, FBHP 124; IFF 814#, FPP 918#.

DST #2, 4422 to 4442 - Open 1 1/2 hours, shut in 30 minutes. Strong blow. Gas to surface in 13 minutes, too weak to measure. Recovered 20 feet of gas cut mud. Initial Bottom Hole Pressure - 1578#; Final Bottom Hole Pressure - 1441#
 Initial Flow Pressure - 52#; Final Flow Pressure - 52#.

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 7/8"	24	360	Common	300	2% CC
Production	7 1/8"	4 1/2"	9.5	4472	Common	275	2% CC
PERFORATION RECORD					Acid, Fracture, Shot, Cement Squeeze Record		
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	4426-32			Sand Frac. 1500# Sand, 3000#		4426-32	
4	3756-62			Gelled Water		3756-62	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size		Set At		Packer at			
2 3/8"		4437		-			
Date of First Production		Producing Method					
July 1965		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil		Gas		Water	
		0 Bbls		1,500 MCF		0 Bbls	
		Gas-Oil Ratio		Gravity			
		0 CFPB					

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation 3756-62'
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled