STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION	API NO. 15101-21,117-000
WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY	County Lane.
DESCRIPTION OF WELL AND LEASE	C. SE SW. Sec. 15 Twp 20S Rge 27 XW.
Operator: license # .6029 name LADD PETROLEUM CORPORATION address P. O. Box 2848	660. Ft North from Southeast Corner of Section3300. Ft West from Southeast Corner of Section (Note: locate well in section plat below)
City/State/Zip Tulsa, Oklahoma 74101	Lease Name Brown Well# 1-15
Operator Contact Person David P. Spencer Phone 918/587-6531	Field Name
Contractor: Nicense # 5146 name Rains & Williamson Oil Company, Inc	Producing Formation . The second seco
Wellsite Geologist NONE Phone	Section Plat
PURCHASER NONE	5280 4950
Designate Type of Completion X New Well Re-Entry Workover	4620 4290 3960
	3630
☐ Oil ☐ SWD ☐ Temp Abd ☐ Delayed Comp.	3300 2970
☑ Dry ☐ Other (Core, Water Supply etc.) STATE CO	RECEIVED 2640 2310 1980
If OWWO: old well info as follows:	-/9-8
Operator	AY 2, 21 1835 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -
Well Name	SVATION CIMISION : : : : : : : : : : : : : : : : : : :
Wi	ichita. Kansas
WELL HISTORY Drilling Method: 🔀 Mud Rotary 📋 Air Rotary 📋 Cable	WATER SUPPLY INFORMATION Source of Water:
1-23-85 2-5-85 2-5-85 Spud Date	Division of Water Resources Permit #
47001	Groundwater Ft North From Southeast Corner an (Well)
Total Depth PBTD	(Well)Ft. West From Southeast Corner of Sec Twp Rge ☐ East ☐ West
Amount of Surface Pipe Set and Cemented at1021 feet	☐ Surface Water Ft North From Sourtheast Corner an
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No	(Stream, Pond etc.) Ft West From Southeast Corne Sec Twp Rge ☐ East ☐ West
If Yes, Show Depth Set feet	Privately-owned irrigation system Owned by Francis Heath
If alternate 2 completion, cement circulated	(purchased from city, R.W.D.#)
from feet depth to w/ SX cmt	Disposition of Produced Water:
	Docket #
INSTRUCTIONS: This form shall be completed in duplicate and filed Wichita, Kansas 67202, within 90 days after completion or recompletion of any ways.	with the Kansas Corporation Commission, 200 Colorado Derby Building, vell. Rules 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 m for confidentiality in excess of 12 months.	• • •
One copy of all wireline logs and drillers time log shall be attached with this all temporarily abandoned wells. Forwarded separately	form. Submit CP-4 form with all plugged wells. Submit CP-111 form with
All requirements of the statutes, rules, and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
$\left(\begin{array}{c} 1 & 1 & 1 & 1 \\ 1 & 1 & 1 & 1 \end{array} \right)$	K.C.C. OFFICE USE ONLY
And the Sounds	F [] Letter of Confidentiation and and
David P. Spencer	C Wireline Log Received C Drillers Timelog Received
Title General Manager of Operations Date M.	ay 21, 1985 Distribution
	KCC SWD/Rep NGPA WKGS Plug Other (Specify)
$\sim \sim $	
Notary Public Date Commission Expires1-23-89	Form ACO-1 (7-84)

					SIDE	TWO					
Operator Name LA	DD. PE	TROLEUM CO	RP.	Lease	Name BROW	N Well#	1-15 sec .15	TWP: 20S	RGE	☐ East . 🏿 West	
					WELL			•			
giving interval t level, hydrostati extra sheet if mo	estea ic pre	i, time tool op essures, botto	en and cid om hole ter	osea, mpera	flowing and ature, fluid r	d shut-in press	sures whether	Shut-in are	ceura rasal	had static	
Drill Stem	Tests T	Taken	ĺχ	Yes	∏ No	; ; ;		Formation D	escription		
Samples S Cores Tak		Geological Surve	y 🗵	Yes Yes	∷ No ⊠ No			⊠ Log	[] Sample		
-am 113 A/		44001 W				•	Name		Тор	Bottom	
DST #1: 44	110 -	- 4490' - M	isrun				Root Shale		3302	(- 711)	
rom #2. //	•EA =	44701				1	Heebner		3821	(-1230)	
DST #2: 44							Lansing-Kans	sas City	3860	(-1269)	
		0-120 min.				ı	Muncie Creek	S	4036	(-1445)	
IHP - 2230 IFP - 34-3						I	Marmaton		4242	(-1651)	
ISIP - 50							Cherokee		4377	(- 1785)	
FF - 34-3 FSIP - 168	34						Johnson		4433	(-1 842)	
FHP - 2213	3 -	тетр. 130°	°F∙			i	Mississippi		4450	(-1859)	
Rec. 60' dr	dg.	mud.				:					
						:					
						:					
						:					
						:					
						:					
						:					
						:					
						:					
						:					
		Ren					used				
Purpose of string	1	size hole	ort all strings size casi		onductor, surf weight	ace, intermediate, setting	production, etc.	# sacks	type an		
	_	drilled	set (in O.	.D.)	lbs/ft.	depth	cement	used	additiv		
Surface	.	12-1/4"	8-5,	/. 8 ".	24W	1021'	Class "H"	200	2% CaCl		
					**********		HCL	350	2% CaCl flocel		
	<u>. .</u>					······					
PERFORATION RECORD						Acid,	Fracture, Shot,				
shots per foot		ecify footage of e	ach interval p	perfora	ited	(amount and kind of material used) Depth					
	NONE					NONE					
			· · · · · · · · · · · · · · · · · · ·					• • • • • • • • • • • • • • • • • • •			
	• • • • •		• • • • • • • • • • • • • • • • • • • •	• • • • •				• • • • • • • • • • • • • • • • • • • •			
TUBING RECORI					· · · · · · · · · · · · · · · · · · ·	<u> </u>		-	······	<u></u>	
			set at		packer at	<u></u>	Liner Run	☐ Yes 🔯	∑ No		
Date of First Produc	tion	Producing n		flowing	9 [] pumpi	ing 🗍 gas lift	[] Other (exp	lain)	• • • • • • • • • • • • • • • • • • • •		
D&A		Oil		-	Gas	Water	Gas-	Oil Ratio	Gravi	tv	
Estimated Production	1 📥	1						011110	G. G. T.	'	

Bbis

METHOD OF COMPLETION

□Dually Completed.
□Commingled

perforation

□other (specify)

open hole

CFPB

PRODUCTION INTERVAL

...........

Per 24 Hours

Disposition of gas:

vented

sold

used on lease

Bbls