

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 7567 EXPIRATION DATE June 30, 1983

OPERATOR Jack Bowles API NO. 15-101-20,262-0000

ADDRESS 101 Park Avenue, Suite 1230 COUNTY Lane County, Kansas

Oklahoma City, Oklahoma 73102 FIELD Wildcat

** CONTACT PERSON Jack Bowles PROD. FORMATION none

PHONE (405) 236-5582

PURCHASER N/A LEASE Burnett

ADDRESS _____ WELL NO. #1

DRILLING Slawson Drilling Company WELL LOCATION 100' S of SW/4 NW/4

CONTRACTOR _____ 1320 Ft. from W Line and

ADDRESS Wichita, Kansas 3860 Ft. from S Line of (E)

the NW (Qtr.) SEC22 TWP20S RGE27W (W).

PLUGGING Slawson Drilling Company WELL PLAT _____ (Office

CONTRACTOR Wichita, Kansas _____ Use Only)

ADDRESS Halliburton _____ KCC

Great Bends, Kansas _____ KGS

TOTAL DEPTH 4600' PBTD _____ SWD/REP _____

SPUD DATE 11-16-77 DATE COMPLETED Plugged & _____ PLG.

ELEV: GR 2607' DF _____ KB Abandoned 11-25-77

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 9 jts. @ 367DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jack Bowles, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jack Bowles (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of May, 1983.

1983

MY COMMISSION EXPIRES: March 6, 1985

Lee Ann Atkins
(NOTARY PUBLIC)

RECEIVED
STATE CORPORATION COMMISSION
5-6-83
MAY 06 1983

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita, Kansas

*** IF HOLE IS PLUGGED A THIRD COPY IS NEEDED.
FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

| FORMATION DESCRIPTION, CONTENTS, ETC. | | TOP | BOTTOM | NAME | DEPTH |
|---|--|-----|--------|---|--|
| Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. | | | | SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. | |
| Check if no Drill Stem Tests Run. DST #1 4506' - 4525' 30 - 45 - 45 - 90 Recovered 45' oily mud & 45' oil cut mud & 188' oily water IFP 40 FFP 45 ICIP 1179 FCIP 1209 DST #2 4529' - 4600' 30 - 60 - 60 - 120 Recovered 3038' water & muddy water IFP 202 FFP 1329 ICIP 1329 FCIP 1329 Shale Limestone & thin shales Shale Lime, Chert & Dolomite | | | | Heebner Shale Lansing/Kansas City Cherokee Mississippi | 3860' 3895' 4395' 4505' |
| If additional space is needed use Page 2, Side 2 | | | | | |

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|--------------|-------|----------------------------|
| surface/used | 12-1/4" | 8-5/8" | 28# | 367' | 60-40 pozmix | 250 | 2% gel 3% CaCl |
| | | | | | | | |
| | | | | | | | |

LINER RECORD N/A

PERFORATION RECORD N/A

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |
| | | | | | |

TUBING RECORD N/A

| Size | Setting depth | Pecker set at |
|------|---------------|---------------|
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD N/A

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| | |
| | |

| | | |
|--|---|--------------------|
| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
| Estimated Production -I.P. | Oil bbls. | Gas MCF |
| | Water % | Gas-oil ratio CFPB |
| Disposition of gas (vented, used on lease or sold) | | Perforations |