

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Bennett & Schulte Oil Company

API NO. 15-165-20,934-00-00

ADDRESS Box 329 106 West 7th St.  
Russell, Kansas 67665

COUNTY Rush

FIELD Basgall

\*\*CONTACT PERSON Ralph L. Schulte  
PHONE 913-483-2721

PROD. FORMATION Cong. Sand

LEASE Urban

PURCHASER Koch Oil Company

WELL NO. 1

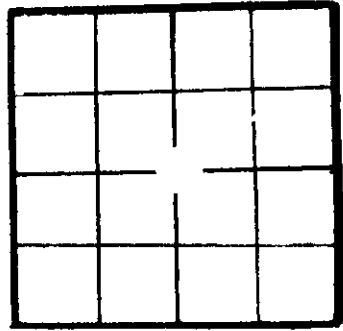
ADDRESS Wichita, Kansas

WELL LOCATION NW SW SW

330 Ft. from West Line and  
990 Ft. from South Line of  
the SW/4 SEC. 2 TWP. 16 RGE. 17 W

DRILLING CONTRACTOR Lawbanco Drilling, Inc.  
ADDRESS Box 289  
Natoma, Kansas 67651

PLUGGING CONTRACTOR ADDRESS \_\_\_\_\_  
RECEIVED STATE CORPORATION COMMISSION



WELL PLAT  
KCC   
KGS   
MISC \_\_\_\_\_  
(Office Use)

TOTAL DEPTH 3595  
MAR 4 1982  
03-04-1982  
CONSERVATION DIVISION  
PBTD Wichita, Kansas

SPUD DATE 10/27/81 DATE COMPLETED \_\_\_\_\_

ELEV: GR 1954 DF \_\_\_\_\_ KB 1959

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS (New) / (Used) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8"	24#	987	Pozmix	325	
Production		4 1/2"	9 1/2#	3594		175	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	Jet	3505-10
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8"	3410				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gals 15% Intensified Non-Swell Acid with Methanol Alcohol & Poly-Solv	3505-10

Date of first production <u>2/24/82</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pump</u>	Gravity <u>Approx 36</u>
RATE OF PRODUCTION PER 24 HOURS <u>15</u> Oil bbls.	Gas MCF <u>185</u> bbls.	Water <u>%</u> Gas-oil ratio <u>CFPP</u>
Disposition of gas (vented, used on lease or sold) <u>Perforations</u>		<u>3505-10</u>

\*\*The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

15-105-20934-00-00

Estimated height of cement behind Surface Pipe to surface.

DV USED? No

Operator Bennett & Schulte Oil Co.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: oil				
Well No. 1	Lease Name Urban					
S <u>2</u> T <u>16</u> R <u>17</u> <sup>KX</sup> W NW SW SW						
<b>WELL LOG</b>			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.						
FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
0 to 950 Sand and shale						
950 to 1089 Shale and sand						
1089 to 1135 Anhydrite						
1136 to 1600 Shale and sand						
1600 to 2169 Shale and sand						
2169 to 2342 Shale and shells						
2342 to 2887 Shale and lime						
2887 to 2976 Shale and lime						
2976 to 3324 Shale and lime						
3324 to 3445 Shale and lime						
3445 to 3462 Shale and lime						
3462 to 3498 Shale						
3498 to 3520 Lime						
3520 to 3543 Lime						
3543 to 3595 Shale and lime			RTD			

A F F I D A V I T

STATE OF Kansas, COUNTY OF Russell SS,

Reginald Bennett OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,  
DEPOSES THAT HE IS a Partner (FOR)(OF) Bennett & Schulte Oil Company  
OPERATOR OF THE Urban LEASE, AND IS DULY AUTHORIZED TO MAKE  
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON  
SAID LEASE HAS BEEN COMPLETED AS OF THE 24th DAY OF February, 19 82, AND THAT  
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Reginald Bennett

SUBSCRIBED AND SWORN BEFORE ME THIS 3rd DAY OF March 19 82

Russell Schulte  
NOTARY PUBLIC

MY COMMISSION EXPIRES: February 2, 1985.