

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3456
Name AFG Energy, Inc.
Address P.O. Box 605
City/State/Zip Russell, Ks. 67665

Purchaser KOCH Oil Co.

Operator Contact Person Terry Piesker
Phone 913-483-6213

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist Steve Parker
Phone 316-263-5172

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNQ: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
12/14/88 12/23/88 1/10/89
Spud Date Date Reached TD Completion Date
3,510' PBTD
Total Depth

Amount of Surface Pipe Set and Cemented at 1042.17 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name Allied Cementing
Invoice #

API NO. 15-165-21,447-RO-D.O.
County Rush
N/2 NE/4 Sec 7 Twp 16S Rge 17W East West

4620 Ft North from Southeast Corner of Section
1320 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

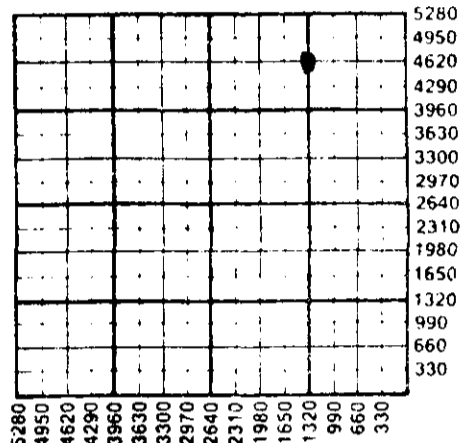
Lease Name Breit Well # 2

Field Name Reichel

Producing Formation Arbuckle

Elevation: Ground 1910 KB 1915

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Richard Werth, Hays, Ks. 67601
 Other (explain).....
(purchased from city, R.W.D. #)

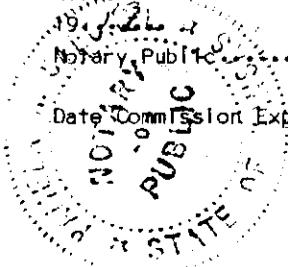
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Terry W. Piesker
Title General Manager Date 2-6-89

Subscribed and sworn to before me this 10th day of February 1989
Notary Public
Date Commission Expires 11-12-92

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
COMMISSION
2-10-89



02-10-1989

Operator Name AFG Energy, Inc. Lease Name Breit Well # 2

Sec. 7 Twp. 16S Rge. 17W East West

County Rush

RELEASED

MAR 07 1990

WELL LOG

FROM CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description [] Log [X] Sample

DST #1 - 3025' to 3135'; 30-30-30-30;

1st opn. - strg. dec. to wk blow

2nd opn. - Fr. dec. to wk blow

Rec: 50 ft. GIP, 70' Gassy md, oil spks in tool.

IF - 83-93 FF 103-103

ISIP - 176 FSIP - 165

Table with 3 columns: Name, Top, Bottom. Rows include Herrington, Winfield, Cottonwood, Neva, Red Eagle, Tarkio, Topeka, Heebner, Toronto, Lan-KO, Arbuckle, T.D.

CASING RECORD [X] New & [] Old

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Rows for Surface and Production.

PERFORATION RECORD

Table with 3 columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Row for 4 shts/ft. at 3470' to 3474'.

TUBING RECORD Size 2 3/8 Set At 3472 Packer at Liner Run [] Yes [X] No

Date of First Production 1-12-89 Producing Method [] Flowing [X] Pumping [] Gas Lift [] Other (explain)

Table with 5 columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Row for Estimated Production Per 24 Hours: Oil 5 Bbls, Gas MCF, Water 175 Bbls, Gas-Oil Ratio CFPB.

METHOD OF COMPLETION

Production Interval

Disposition of gas: [X] Vented [] Sold [] Used on Lease [] Open Hole [X] Perforation [] Other (Specify) 3470'-3474' [] Done & Completed [] Contingent