

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4668
Name Seville Drilling Corp.
Address P.O. Box 668
City/State/Zip La. Crosse, Kansas 67548

Purchaser Koch Oil Company
Wichita, Kansas

Operator Contact Person D. L. Stegman
Phone 913-222-2633

Contractor: License # 5110
Name B & B Drilling, Inc.

Wellsite Geologist Daniel L. Stegman
Phone 913-222-2633

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OKWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

Spud Date 11-14-85 Date Reached TD 11-24-85 Completion Date 12-19-85
Total Depth 3590 PBTB 3540

Amount of Surface Pipe Set and Cemented at 1120 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-165-21,328-00-00

County Rush

NE SW SE Sec 9 Twp 16 Rge 17 East West

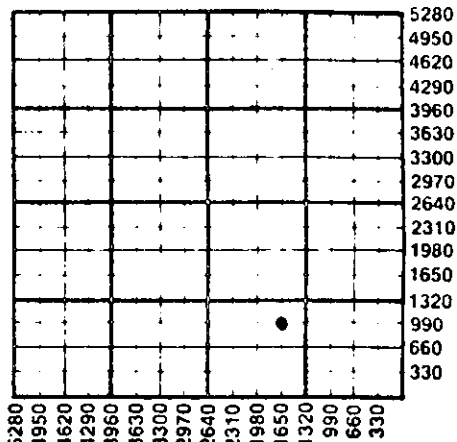
990 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Urban Well # A-1

Field Name Wildcat Pleasant view, West

Producing Formation Lansing

Elevation: Ground 1974 KB 1982
Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water: Hauled
Division of Water Resources Permit #

Groundwater 150 Ft North from Southeast Corner
(Well) 2310 Ft West from Southeast Corner of
Sec 9 Twp 16 Rge 17 East West

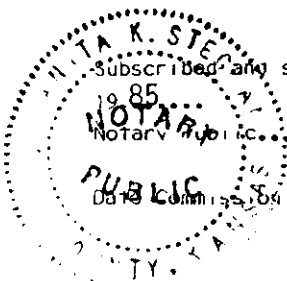
Surface Water 100 Ft North from Southeast Corner
(Stream, pond etc) 4290 Ft West from Southeast Corner
Sec 9 Twp 16 Rge 17 East West

Other (explain) water hauled
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Daniel L. Stegman
Title Exploration & Production Manager Date 12-20-85



Subscribed and sworn to before me this 20th day of December
Anita K. Stegman
Feb 23, 1988

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1 (7-84)

FEB 28 1988
02-28-1988

Operator Name Seville Drilling Corporation Lease Name Urban Well # A-1

Sec. 9 Twp. 16 Rge. 17 East West County Rush

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

| DST# | Interval | Description | Formation Description | | |
|-------|--------------------------------------------------------------------------------------------------------|-------------|-----------------------|------|--------|
| | | | Name | Top | Bottom |
| DST#1 | 3103-3190, wk stdy blow, 30-30", 30-30" Rec. 50' mud IF 65/49# BHP 806/479# Temp 100° | | Anhydrite | 1112 | |
| | | | Topeka | 2996 | |
| | | | Heebner | 3230 | |
| DST#2 | 3190-3238, strong blow, 60-60", 60-60" Rec. 175' muddy wtr IF 42/105# BHP 939/907# Temp 102° | | Toronto | 3250 | |
| | | | Lansing | 3280 | |
| | | | BKC | 3500 | |
| | | | Conglomerate | 3514 | |
| DST#3 | 3238-3318, wk stdy blow, 60-60", 60-60" Rec. 60' mud w/oil spks IF 53/74# BHP 714/639# Temp 102° | | Conglomerate Sand | 3527 | |
| | | | Arbuckle | 3536 | |
| | | | Reagan | 3546 | |
| DST#4 | 3315-3350, very wk blow, 30-30", 30-30" Rec. 20' mud IF 31/31# BHP 53/42# Temp 103° | | | | |
| DST#5 | 3347-3377, wk stdy blow, 60-60", 60-60" Rec. 50' mud w/oil spks IF 42/53# BHP 939/768# Temp 104° | | | | |

RELEASED

APR 19 1988

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------|-------------------------------------------------------------------------------|----------------|-------------------|----------------------------|
| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
| Surface Casing | 12.1/4" | 8.5/8" | 24# | 1120 | 60/40 posmix | 400 | 3% cc. 2% gel. |
| Production | 7.7/8" | 4.1/2" | 10 1/2# | 3589 | common | 190 | 5% plaster. |
| PERFORATION RECORD | | | | Acid, Fracture, Shot, Cement Squeeze Record | | | |
| Shots Per Foot | Specify Footage of Each Interval Perforated | | | (Amount and Kind of Material Used) | | Depth | |
| 4 | 3416-3421 | | | | | | |
| 4 | 3437-3446 | | | 500 gal/ft of 15% M.A. | | | |
| 4 | 3451-3460 | | | w/ retreat of 15% N.E. | | | |
| 4 | 3471-3480 | | | | | | |
| 4 | 3484-3489 | | | 3548-3552 | | Baker Plug @ 3540 | |
| TUBING RECORD | | | | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | | |
| Date of First Production | | Producing Method | | | | | |
| Dec. 19, 1985 | | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... | | | | | |
| Estimated Production Per 24 Hours | | Oil | Gas | Water | Gas-Oil Ratio | Gravity | |
| | | 10 Bbls | 10 MCF | 10 Bbls | CFPB | | |

FROM CONFIDENTIAL

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

3416-3489