

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5318 EXPIRATION DATE June 30, 1983

OPERATOR Energy Reserves Group, Inc. API NO. 15-165-21,069-00 00

ADDRESS 925 Patton Road COUNTY Rush
Great Bend, Kansas 67530 FIELD Basgall

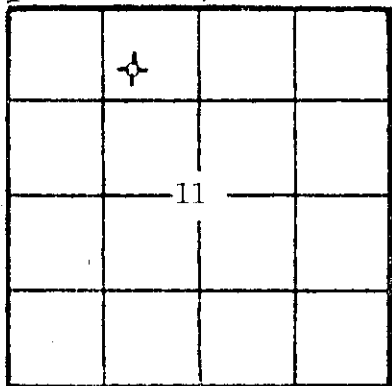
** CONTACT PERSON Jim Sullivan PROD. FORMATION None
PHONE (316) 792-2756

PURCHASER None LEASE Stegman #3

ADDRESS _____ WELL NO. 3

DRILLING Slawson Drilling Company, Inc. 990 Ft. from north Line and
CONTRACTOR ADDRESS 200 Douglas Building 1650 Ft. from west Line of
Wichita, Kansas 67202 the NW (Qtr.) SEC 11 TWP 16S RGE 17W.

PLUGGING Halliburton Cement WELL PLAT (Office Use Only)
CONTRACTOR ADDRESS P. O. Box 1431 KCC
Duncan, OK 73536 KGS
 SWD/REP
 PLG.



TOTAL DEPTH 3635 PBTD 3600

SPUD DATE 2/16/83 DATE COMPLETED 2-25-83

ELEV: GR 1987' DF _____ KB 1993'

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 93,713-C.

Amount of surface pipe set and cemented 1132' DV Tool Used? no.

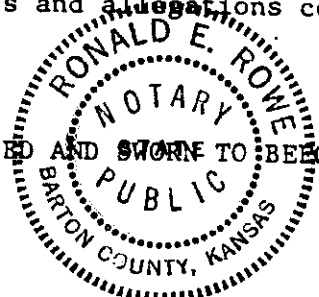
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jim W. Sullivan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of March, 1983

Jim W. Sullivan
(Name)

Ronald E. Rowe
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: My Appointment Expires Sept. 9, 1983

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
MAR 21 1983
CONSERVATION DIVISION
Wichita, Kansas
03-21-1983

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>DRILLERS LOG</u>				
0' to 230' Postrock & Shale			Ahydrite	1121 (+872)
230' to 845' Sand & Shale			Howard	2957 (-964)
845' to 1125' Shale & Sand			Topeka	3014 (-1021)
1121' to 1135' Anhydrite			Queen Hill	3158 (-1165)
1135' to 2350' Shale			Heebner	3246 (-1253)
2350' to 2555' Shale & Lime			Toronto	3267 (-1274)
2555' to 2795' Shale			Lansing	3302 (-1309)
2795' to 3270' Lime & Shale			B/KC	3533 (-1540)
3270' to 3340' Shale & Lime			Conglom.	3553 (-1560)
3340' to 3500' Lime & Shale			Arbuckle	3602 (-1609)
3500' to 3560' Lime			KB	+1993
3560' to 3635' Lime & Shale			GL	+1987
RTD 3635'			RTD	3635'
			LTD	3636'
DST #1: L-KC 'B', 'C' & 'D', 3305-44' 30-60-60-120 IFP 35-35, FFP 53-62 ISIP 670, FSIP 617 Rec. 10' muddy wtr, BHT 103°				
DST #2: L-KC 'F', 'G', 'H' & 'I' 3375-3440', 30-60-60-120 IFP 53-71, FFP 71-71 ISIP 1040, FSIP 1022 Rec. 40' mud, BHT 100°				
DST #3: L-KC 'I', 'J', 'K', 3440-3500' 30-60-60-120 IFP 53-106, FFP 124-159 ISIP 705, FSIP 688, BHT 100° Rec. 248' total fluid 15% Oil, 25% Gas, 3% water 57% mud				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surf. Casing	12 1/4"	8-5/8"	20#	1132'	Halliburton	550	50/50 Poz 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production None	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations