

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

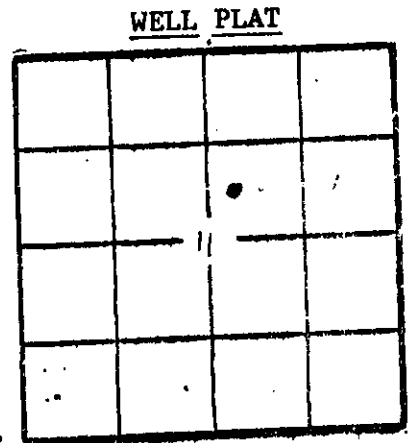
Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6308 EXPIRATION DATE 6/30/83
OPERATOR AzTex Petroleum Corp. API NO. 15-165-21,032-00-00
ADDRESS 100 W. Clarendon, Suite 1750 COUNTY Rush
Phoenix, AZ 85013 FIELD Plesasant View
\*\* CONTACT PERSON Allen J. Gross PROD. FORMATION Kansas City
PHONE 602-263-5260
PURCHASER Clear Creek, Inc. LEASE Alvin Hertel
ADDRESS 818 Century Plaza Bldg. WELL NO. 1A (RUSH)
Denver, CO 80202 WELL LOCATION C/SW SW/ NE
DRILLING C & R Drilling 330 Ft. from E from W Line and
CONTRACTOR ADDRESS 410 17th St. Suite 1140 600 Ft. from N of S. Line of
Denver, CO 80202 the NE (Qtr.) SEC 11 TWP 16 RGE 17W
PLUGGING CONTRACTOR ADDRESS



(Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG

TOTAL DEPTH 3594' PBTD
SPUD DATE 10/3/82 DATE COMPLETED 11/9/82
ELEV: GR 1998 DF 1982 KB 1993

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 8 5/8" 1121' DV Tool Used? YES
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Allen J. Gross, being of lawful age, hereby certifies that:
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.
The statements and allegations contained therein are true and correct.

Allen J. Gross, Vice President
day of March

Recchelle Lewis
(NOTARY PUBLIC)

SUBSCRIBED AND SWORN TO BEFORE ME this 21 day of March 19 83.

MY COMMISSION EXPIRES: My Commission Expires Jul. 22, 1985

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE COMMISSION
03-28-1983
MAR 28 1983

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO  
OPERATOR

AZTEX PETR CORP

LEASE HERTEL 1A (8-11-11) SEC. 11 TWP. 16S RGE. 17W

ACO-1 WELL HISTORY

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
LIME AND SHALE	2750	2784	HOWARD LS	2942 (-949)
SHALE	2785	2812	TOP	3000 (-1007)
LIME AND SHALE	2813	2876		
SHALE	2877	2884	HEEB	3231 (-1238)
LIME	2885	2898		
SHALE AND LIME	2899	2916	TOR	3251 (-1251)
SHALE	2912	2942		
LIME	2943	2988	LANS/KC	3286 (-1293)
SH. LE	2989	3000		
LIME	3001	3079	B/KC	3489 (-1496)
SHALE	3080	3090		
LIME	3091	3138	CONGL	3527 (-1534)
SHALE	3139	3152		
LIME	3153	3228	ARB	3548 (-1555)
SHALE	3229	3250		
LIME	3251	3266		
SHALE	3267	3285		
LIME	3286	3346	DST NO. 4	
SHALE	3347	3354	3428 to 3500	
LIME	3355	3408	IHP 1943	
LIME AND SHALE	3409	3444	IFP 36 60	40
LIME	3445	3488	ISIP 940	60
SHALE AND LIME	3489	3494	FFP 96 120	60
LIME	3495	3508	PSIP 928	60
SHALE	3509	3526	PHP 1837	
CONGL	3527	3535		
SHALE AND SAND	3536	3547	REC+ 210' OIL CUT	
DOLOMITE	3548	3592	GASSY MUD	

DST NO. 1, 2, 3, 5 MISRUNS

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~Old~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface casing	12 1/4	8 5/8	20 #	250'	common	160	2% gel
Production casing	7 7/8	5 1/2	14 #	3593	"	200	10% salt 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 holes per ft.	1/2" sss	3473 - 3479

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8	3520	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal. muc. ACID	3473 - 3479

Date of first production Nov 11, 1982	Producing method (flowing, pumping, gas lift, etc.)	Gravity 41
RATE OF PRODUCTION PER 24 HOURS	Oil 10 bbls.	Gas None
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
	MCF	bbls.
	Perforations	CFPB