TYPE AFFIDAVIT OF COMPLETION FO	ORM ACO-1 WELL HISTORY
SIDE ONE	Compt.
(Rules 82-3-130 and 82-3-107) This form shall be filed with the Kansas Corporat. Derby Building, Wichita, Kansas 67202, within nincompletion of a well, regardless of how the well	ety (90) days after the
FOR INFORMATION REGARDING THE NUMBER OF COPIES TO REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), F Letter requesting confidentiality attached.	
C Attach ONE COPY of EACH wireline log run (i.e gamma ray neutron log etc.)***Check here if NO log	
PLEASE FILL IN <u>ALL</u> INFORMATION. IF NOT AVAILABLE LATER BECOMES AVAILABLE, SUBMIT BY LETTER.	, INDICATE. IF INFORMATION
LICENSE # 5140 EXPIRATION DATE	6-30-84
OPERATOR Frontier Oil Company	API NO. <u>15-165-20,221*-00-00</u>
ADDRESS 1720 Ks State Bank Bldg	COUNTY Rush
Wichita, Kansas 67202	FIELD Loretta North
** CONTACT PERSON Jean Angle PHONE 263-1201	PROD. FORMATION LKC
PURCHASER Koch Oil Company	LEASE URBAN "Q"
ADDRESS P.O. Box 2256	WELL NO. 2
Wichita, Ks. 67201	WELL LOCATION SW NE SW
	990 Ft. from North Line and
CONTRACTOR 1002 Union Center Bldg. ADDRESS	990 Ft. from East Line of
. Wichita, Ks. 67202	the SW (Qtr.)SEC16 TWP16S RGE 17 (W
PLUGGING n/a	WELL PLAT (Office
CONTRACTOR	Use Onl
ADDRESS	KCC V,
TOTAL PERMY 2500 PROTE	SWD/REP
TOTAL DEPTH 3580 PBTD SPUD DATE 3-30-69 DATE COMPLETED 4-22-69	PLG.
	16 NGPA
ELEV: GR 1984 DF 1986 KB 1989	-
DRILLED WITH (CARKE) (ROTARY) (ATRX TOOLS.	
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-21 544	
·,- · ·	DV Tool Used? no .
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circl	e ONE) - Oil, Shooxxxxxxxxxxxxxxxxxxxxxxxx
Rxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx	If OWWO, indicate type of re- NGPA firling
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATI AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	ONS PROMULGATED TO REGULATE THE OUIL
, A TO TO TO A SET OF	JUL 2 0 1983 CUNSERVATION DIVISION 8 3 Wichita Kansas
$\underline{A} \ \underline{F} \ \underline{F} \ \underline{I} \ \underline{D} \ \underline{A} \ \underline{V} \ \underline{I} \ \underline{T}$	wichila resident of lawful age, Herebas certifies
<u>Jean Angle</u> , be that:	ing of lawful age, herebyscertifies
I am the Affiant, and I am familiar with the co The statements and allegations contained therein are	entents of the foregoing Affidavit.

SUBSCRIBED AND SWORN TO BEFORE ME this 19th

July day of

(Name)

1983.

MY COMMISSION EXPIRES:_

DEBRA J. HENLEY State of Kansas My Appt. Exp.

** The person who can be reached by phone regarding any questions concerning this information.

*This well originally drilled under API#15-165-20,221 as Chas.Carlock #2 Urban. Purchased by Frontier Oil Company 3-1-83.

(XX) SEC.16 TWP. 16SRGE.17 (W)
Rush County, Kansas
WELL NO. 2

FILL IN WELL INFORMATION AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOGS RUN,

cluding depth interval tested, cushion used, time tool open, flowing and		BOTTOM	NAME	DEPTH
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEFIN
Check if no Drill Stem Tests Run.	ł		Sample Tops	l
Check if samples sent to Geological	Survey		Anhy	1114(+ 8
· ·			Topeka	2989(-10
ST #1 3260-3281 10-30 30-30 GTS 12"			Heebner	3224(-12
ec 220' OGCM, 160'GMCO, 40'W FP 58-12	ł.		Toronto LKC	3250(-12 3275(-12
HP 550-521			BKC	3506(-1
·	l.,		Cong	3525(-15
ST #2 3312-3335 10-30 30-30 Wk blo 10	l "	ł	Arb	3566(-15
ec 20' SOCM FP 29-44 BHP 29-44	i		RTD	3580(-1
ST #3 3338-3375 30-30 30-30 GTS 11"			1,	
ec 220' GWMWFSO. 190' GMSW w/FSO			Log Tops	2988(-
ec 220' GWMWFSO, 190' GMSW w/FSO P 58-132, BHP 1100-1063			Topeka Heebner	3221(-1
			Toronto	3241(-1
ST #4 3567-3580 30-30 30-30 FBT0			LKC	3271(-1
ec 240' SW W/SO FP 29-110 BHP 1056-10	Po		BKC	3504(-1
			Cong	3522(-1
	1		Arb	3562(-1 3573(-1
			LTD	35/3(-1)
				1
	.			
			}	
•				
•				
			}	
f additional space is needed use Page 2,		<u> </u>	1	<u></u>

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type coment	Sacks	Type and percent additives	
Surface	12¼"	8 5/8"	28#	. 1136	Common	250 sx	not available	
Production	7 7/8"	412"	10½#	3579	Common	200 sx	not available	

LINER RECORD			PERFORATION RECORD					
rop, ft. n/a	Bottom, ft.	Sacks coment	Shots per ft.	Size & type not available	Depth interval 3272-75			
TUBING RECORD			12 12		3297-3300 3338-41			
2 3/8"	Setting depth 3150	Packer set at	12 16		3431-34 3449-53 3468-71			

ACID, FRACTURE, SHOT, CEMENT SQUEEZ	E RECORD
250 Gal Reg	Depth interval treated
1500 Gal Retarded	3272-75,3297-3300,3338-41 3338-41
250 Gal Reg 250 Gal Reg	3431-34, 3449-53 3468-71

Date of first production 4/69	Producing method pumping	Producing method (flowing, pumping, ges is pumping		ft, etc.)		Grav	Gravity		
Estimated Production -I.P.	16 BOPD Gas	-0-	MCF	ater 0	z ³⁰	BWPD bbls.	Gos-oil ratio	n/a	CFPB
Disposition of gas (vented, used on lease	or said)			Perfo		ns (LKC)			