

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run_____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5140 EXPIRATION DATE 6-30-84

OPERATOR Frontier Oil Company API NO. OWWO* 15-165-00304-00-01

ADDRESS 1720 Ks State Bank Bldg COUNTY Rush
Wichita, Ks 67202 FIELD Loretta North Disc

** CONTACT PERSON Jean Angle PROD. FORMATION Lans
PHONE 263-1201

PURCHASER Original Purchaser: Koch Oil Co. LEASE Urban "Q"

ADDRESS _____ WELL NO. 1

DRILLING Aspen Drilling Co. WELL LOCATION NE NE SW

CONTRACTOR _____ 330 Ft. from North Line and
ADDRESS _____ 330 Ft. from East Line of (W)
the SW (Qtr.) SEC 16 TWP 16S RGE 17 (W).

PLUGGING Kelso Casing Pulling WELL PLAT _____ (Office Use Only)

CONTRACTOR Chase, Kansas ADDRESS _____ KCC
KGS

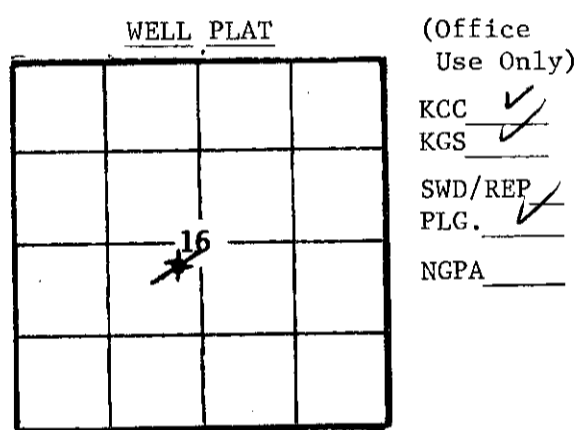
TOTAL DEPTH Old RTD 3585 PBDT _____ SWD/REP
DDTD 3605 DATE COMPLETED Old: 2-9-44 PLG.
OWWO: 11-10-67 POP: 1-18-68 P&A: 2-4-80 NGPA _____

ELEV: GR _____ DF 1992 KB _____

DRILLED WITH ~~XXXXXXXX~~ (ROTARY) ~~XXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE n/a

Amount of surface pipe set and cemented 304' DV Tool Used? no



TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____ NGPA filing _____

Orig: D&A 2-9-44 / OWWO Cpt. Oil Well 1-18-68/P&A 2-4-80

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jean Angle, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jean Angle
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of June,

1983 .



RECEIVED STATE CORPORATION COMMISSION
Debra J. Henley
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 9/22/86

JUL 20 1983
07-20-1983
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

* This well originally Royer & Farris #1 Urban, D&A 2-9-44(No API#) OWWO:Chas Carlock 1-18-68, Comp1 as Oil Well-P&A 2-4-80. Well located on lease purchased by Frontier Oil Company 3-1-83.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1 Rush Co., Ks.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>Check if samples sent to Geological Survey</p> <p>Old Info: Royer-Farris & Eldorado Refining #1 Urban:</p> <p>DST #1 3560-3585 Op 30" Rec 900'W w/scum of oil</p> <p>D&A 2-9-44</p> <p>OWWO: Chas. Carlock #1 Urban WDDD to TD3606' 4½" Set @3605' / POP 1-18-68/P&A 2-4-80</p> <p>(This P&A well located on lease purchased 3-1-83 by Frontier Oil Company.)</p>			<p>Old Sample Tops</p> <p>Anhy 1125(+ 867</p> <p>Topeka 2998(-1006</p> <p>Dodge 3254(-1262</p> <p>Lansing 3274(-1282</p> <p>S Cong 3536(-1544</p> <p>Arb 3553(-1561</p> <p>RTD 3585(-1593</p> <p>Log Tops: OWWO</p> <p>Topeka 2997(-1002</p> <p>Toronto 3254(-1259</p> <p>Lansing 3278(-1283</p> <p>BKC 3512(-1517</p> <p>Arbuckle 3556(-1561</p> <p>WDTD(LTD) 3606(-1611</p> <p>4½" 3605(-1610</p> <p>P&A 2-4-80</p>	

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		10"		306			
Production		4½"	10½#	3605		250	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			16		3280-3284
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 Gal MCA	3280-84
2000 Gal CRA	"

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P. P&A 2-4-80	Oil 67 BOPD Gas n/a Water % 16 BW MCF	Gas-oil ratio n/a CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 3280-84
n/a		