

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

DOCKET NO. NP \_\_\_\_\_

(Rules 82-3-130 and 82-3-107) This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

(F)  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5783 EXPIRATION DATE June 30, 1984

OPERATOR Galloway Drilling Co., Inc. API NO. 15-101-20-803-0000

ADDRESS 340 Broadway Plaza Bldg. COUNTY Lane

105 So. Broadway FIELD \_\_\_\_\_

Wichita, KS 67202

\*\* CONTACT PERSON Earlene M. Lumry PROD. FORMATION \_\_\_\_\_

PHONE 316-263-1793 Indicate if new pay.

PURCHASER none LEASE SCHWARTZ

ADDRESS \_\_\_\_\_ WELL NO. 1

DRILLING Galloway Drilling Co., Inc. 2265 Ft. from S Line and

CONTRACTOR \_\_\_\_\_ 1431 Ft. from E Line of (E)

ADDRESS same as above the SE (Qtr.) SEC 22 TWP 20 RGE 30 (W).

PLUGGING Allied Cementing (Office Use Only)

CONTRACTOR Box 31, Russell, KS

ADDRESS \_\_\_\_\_

TOTAL DEPTH 4680' PBTD \_\_\_\_\_

SPUD DATE 6/9/83 DATE COMPLETED 6/18/83

ELEV: GR 2845 DF \_\_\_\_\_ KB 2850

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 345' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

WELL PLAT


(Office Use Only) KCC  KGS  SWD/REP \_\_\_\_\_ PLG. \_\_\_\_\_ NGPA \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jay H. Galloway, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Jay H. Galloway*  
Jay H. Galloway

SUBSCRIBED AND SWORN TO BEFORE ME this 17 day of August, 1983.

EARLENE M. LUMRY  
STATE NOTARY PUBLIC  
SEDGWICK COUNTY, KANSAS  
EXPI. EXP. \_\_\_\_\_

*Earlene M. Lumry*  
Earlene (NOTARY PUBLIC)

MY COMMISSION EXPIRES: September 7, 1985

\*\* The person who can be reached by phone regarding any questions concerning this information.

AUG 18 1983  
8-18-83  
WICHITA DIVISION  
Wichita, Kansas

Side TWO  
OPERATOR

Galloway Drilling LEASE NAME Schwartz

SEC 22 TWP 20 RGE 30W (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p>				
Anhydrite	2092	+758		
Winfield	2771	+ 79		
Topeka	3661	-811		
Heebner	3930	-1080		
Toronto	3944	-1094		
Lansing	3975	-1125		
B/Kansas City	4393	-1543		
Marmaton	4415	-1565		
Pawnee	4498	-1648		
Cherokee	4584	-1734		
Mississippi	4656	-1806		
<p>DST #1 4390-4452 15-45-60-45, Rec 990' muddy salt water, IFP 106/170, FFP 277/459, IBHP 1234, FBHP 1192</p>				
<p>If additional space is needed use Page 2</p>				

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4	8 5/8	24#	351'	common	275	3% CC + 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none			n/a		

TUBING RECORD

Size	Setting depth	Pecker set at
none		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
none	

Date of first production		Producing method (flowing, pumping, gas lift, etc.)				Gravity	
n/a							
Estimated Production-I.P.	Oil	Gas	Water	%	Gas-oil ratio	CFPB	
	bbls.	bbls.	MCF	bbls.			
Disposition of gas (vented, used on lease or sold)				Perforations			
n/a							