

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6113 EXPIRATION DATE 6-30-83

OPERATOR Landmark Oil Exploration, Inc. API NO. 15-101-20,772-0000

ADDRESS 105 South Broadway, Suite 1040 COUNTY Lane

Wichita, KS 67202 FIELD Pendennis

** CONTACT PERSON Jon R. (Zeb) Stewart PROD. FORMATION Lansing
PHONE 316-265-8181

PURCHASER Koch Oil Company LEASE Hall

ADDRESS P.O. Box 2256 WELL NO. 1

Wichita, Kansas 67201 WELL LOCATION C N/2 SW

DRILLING Red Tiger Drilling Company 990 Ft. from South Line and

CONTRACTOR CONTRACTOR ADDRESS 1720 KSB Building 1320 Ft. from West Line of

Wichita, KS 67202 the SW (Qtr.) SEC28 TWP16S RGE27W.

PLUGGING N/A

CONTRACTOR CONTRACTOR ADDRESS

TOTAL DEPTH 4617' PBTD

SPUD DATE 3-18-83 DATE COMPLETED 6/7/83

ELEV: GR 2717 DF 2719 KB 2722

DRILLED WITH (CARDE) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

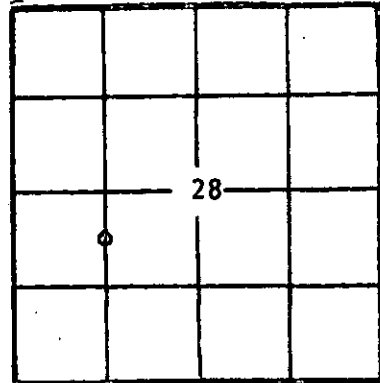
Amount of surface pipe set and cemented 324' DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)



KCC ✓
KGS ✓
SWD/REP
PLG.

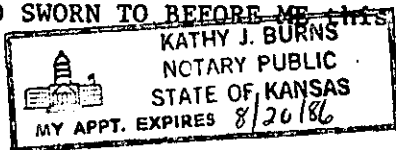
A F F I D A V I T

Jeffrey R. Wood, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature) Jeffrey R. Wood

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of June, 1983.



(Signature) Kathy J. Burns (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 8-20-86

Kathy J. Burns

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION JUN 09 1983 6-9-83 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Top Soil Sand Shale	0	390	Anhydrite	2131 (- 591)
Sand & Shale	390	1560	Heebner	3951 (-1229)
Shale	1560	1650	Lansing	3991 (-1269)
Sand	1650	1910	Base KC	4307 (-1585)
Shale	1910	2131	Ft. Scott	4494 (-1772)
Anhydrite	2131	2180	Cherokee	4519 (-1797)
Shale	2180	2560	Miss. (Sper)	4586 (-1863)
Shale & Lime	2560	3325	Miss. (Wars)	4607 (-1885)
Lime & Shale	3325	3435	LTD	4617 (-1895)
Shale & Lime	3435	3795		
Lime & Shale	3795	4035		
Lime	4035	4550		
Lime & Shale	4550	4617		
RTD		4617		
DST #1 (4057-4085) 30-60-45-75, Rec. 1193' CLGO, 1054 GIP IFP 97-250#, FFP 304-434#, ISIP 1124#, FSIP 1103#				
DST #2 (4138-4170) 30-30-30-30, Rec. 15' DM, IFP 43-43#, FFP 43-43#, ISIP 898#, FSIP 801#				
DST #3 (4170-4279) 30-60-45-75, Rec. 325' SLOCWM (5% O), IFP 119-163#, FFP 175-239#, ISIP 931#, FSIP 887#				
DST #4 (4450-4520) 30-60-45-75, Rec. 20' DM IFP 76-76#, FFP 86-97#, ISIP 1060#, FSIP 855#				
DST #5 (4602-4617) 30-30-30-30, Rec. 1146' SLOC SW (5% O) IFP 86-315#, FFP 380-500#, ISIP 1081#, FSIP 1081#				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or ~~Re-drill~~

Purpose of string	Size hole drilled	Size casing set (in O.C.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	12 1/8"	8-5/8"	24#	331'	Common	190 sx	2% Gel., 3% C.C.
Production	7-7/8"	4 1/2"	10.5#	4616'	50-50 Pozmix	200 sx	18% Salt 3/4% of 1% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval
			2		4078-84'
TUBING RECORD			2		4070-74'
Size	Setting depth	Packers set at	4		2 runs from 4070-72'
2 3/8"					

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Squeezed perms., 150 sx. Common	4078-84; 4070-74
Acidized w/ 250 gal. 15% NE acid	4070-74
Acidized w/1000 gal. 15% NE acid	4078-84; 4070-74

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations