

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR A.L. Abercrombie, Inc.

API NO. 15-101-20,620-0000

ADDRESS 801 Union Center

COUNTY Lane

Wichita, KS 67202

FIELD \_\_\_\_\_

\*\*CONTACT PERSON \_\_\_\_\_

PROD. FORMATION \_\_\_\_\_

PHONE \_\_\_\_\_

PURCHASER \_\_\_\_\_

LEASE BEOUGHNER

ADDRESS \_\_\_\_\_

WELL NO. 2

WELL LOCATION E/2 SE SE

DRILLING Abercrombie Drilling, Inc.

330 Ft. from East Line and

CONTRACTOR \_\_\_\_\_

660' Ft. from South Line of

ADDRESS 801 Union Center

the SE/4 SEC. 28 TWP. 16S RGE. 27W

Wichita, KS 67202

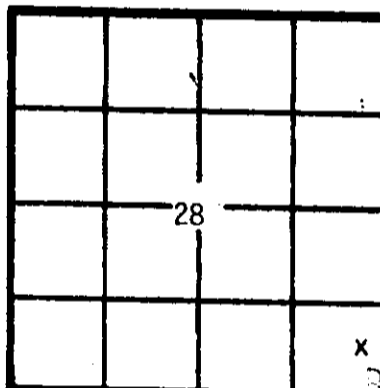
WELL FLAT

PLUGGING Abercrombie Drilling, Inc.

CONTRACTOR \_\_\_\_\_

ADDRESS 801 Union Center

Wichita, KS 67202



KCC  
KGS  
(Office  
Use)

TOTAL DEPTH 4600' PBTD \_\_\_\_\_

SPUD DATE \_\_\_\_\_ DATE COMPLETED \_\_\_\_\_

ELEV: GR 2704' DF 2707' KB 2709'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 322.58'

DV Tool Used? \_\_\_\_\_

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I, \_\_\_\_\_

Jack L. Partridge OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President (FOR)(OF) Abercrombie Drilling, Inc.

OPERATOR OF THE BEOUGHNER LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 23rd DAY OF February, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 6th DAY OF March, 19 82.

(s) Jack L. Partridge  
Jack L. Partridge, Vice President

MY COMMISSION EXPIRES: 7-13-85

Elizabeth G. Terry  
NOTARY PUBLIC  
Elizabeth G. Terry

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAY 22 1982  
3-22-82

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	280	<b>SAMPLE TOPS:</b> Anhydrite B/Anhydrite Heebner Lansing B/KC Marmaton Pawnee Ft. Scott  <b>ELEC. LOG TOPS:</b> Anhydrite B/Anhyd. Heebner Toronto Lansing Stark B/KC Marmaton Ft. Scott Chero. Shale Miss. LTD DTD	
Shale	280	330		2132' (+ 577)
Shale & Sand	330	1577		2162' (+ 547)
Sand & Shale	1577	2132		3950' (-1241)
Anhydrite	2132	2162		3988' (-1279)
Sand & Shale	2162	2230		4301' (-1592)
Shale & Sand	2230	2381		4334' (-1625)
Shale	2381	3280		4395' (-1686)
Shale & Lime	3280	3500		4484' (-1775)
Shale	3500	3870		
Shale & Lime	3870	4080		
Lime & Shale	4080	4155		
Shale & Lime	4155	4165		
Lime	4165	4580		
Lime & Shale	4580	4600		
Rotary Total Depth		4600		
DST #1: (4064' - 4080') (70' zone) 30-45-45-60. Rec. 678' MSW - IFPs: 29-145#, ISIP:1090#, FFPs: 164-300#, FSIP: 1090#.				
DST #2: (4142' - 4165') 30-30-30-30. W. Blow- 20", died. Rec. 45' mud. IFPs: 19-29#, ISIP: 348#, FFPs: 29-48#, FSIP: 329#.				
DST #3: (4190' - 4213') (180' zone) 30-30-30-30. Rec. 10' mud. IFPs: 38-38#, ISIP: 532#, FFPs: 48-48#, FSIP: 532#.				
DST #4: (4375' - 4410') 30-30-30-30. Rec. 15' SOCM. IFPs: 38-38#, ISIP: 48#, FFPs: 48-48#, FSIP: 48#.				
DST #5: (4220' - 4258') Straddle Packers. 30-45-30-30. Rec. 15' mud with few oil specks. IFPs: 58-58#, SIP: 638, FFPs: 67-77#, FSIP: 551#.				

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	327'	Common	225	2% gel, 3% c.c.

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Rate of production per 24 hours	Oil	Gas	Water	Gas-oil ratio
Disposition of gas (vented, used as lease or sold)		Perforations		