

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWMO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR A.L. Abercrombie, Inc.

API NO. 15-101-20,653-000

ADDRESS 801 Union Center

COUNTY Lane

Wichita, KS 67202

FIELD _____

**CONTACT PERSON Jack K. Wharton

PROD. FORMATION _____

PHONE 262-1841

LEASE ANDERSON

PURCHASER _____

WELL NO. 4

ADDRESS _____

WELL LOCATION C SW NE SE SW

DRILLING CONTRACTOR Abercrombie Drilling, Inc.

2130 Ft. from West Line and

ADDRESS 801 Union Center

810 Ft. from South Line of

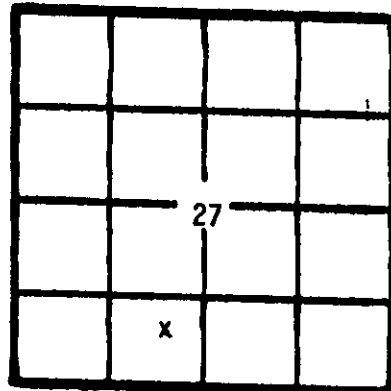
Wichita, KS 67202

the SW/4 SEC.27 TWP.16S RGE.27W

PLUGGING CONTRACTOR Abercrombie Drilling, Inc.

WELL PLAT

ADDRESS 801 Union Center



Wichita, KS 67202

KCC
KCS
(Office Use)

TOTAL DEPTH 4590' PBD _____

SPUD DATE 4/17/82 DATE COMPLETED 4/29/82

ELEV: GR 2665' DP 2668' KB 2670'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 311.33'

DV Tool Used? _____

RECEIVED
STATE CORPORATION COMMISSION
5-10-82
MAY 10 1982
CONSERVATION DIVISION
Wichita, Kansas

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick

Jack L. Partridge OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President (FOR)(OF) Abercrombie Drilling, Inc.

OPERATOR OF THE ANDERSON LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 4 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 29th DAY OF April, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

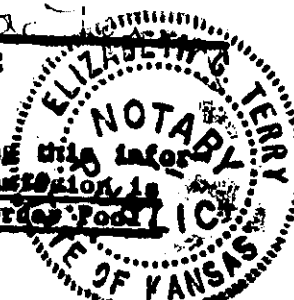
FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 30th DAY OF April, 1982

(s) Jack L. Partridge
Jack L. Partridge, Vice President

MY COMMISSION EXPIRES: 7-13-85

Elizabeth G. Terry
NOTARY PUBLIC
Elizabeth G. Terry



**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL LOG

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOSS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH	
Sand	0	323	SAMPLE TOPS:		
Sand & Shale	323	2479			
Sand, Shale & Lime	2479	2770		Anhydrite	2079' (+ 591)
Shale & Lime	2770	4590		B/Anhydrite	2100' (+ 570)
Rotary Total Depth	4590			Ft. Scott	4336' (-1666)
DST #1: (3562' - 3678') Misrun.			ELEC. LOG TOPS:		
DST #2: (3658' - 3678') (Topeka) 30-45-60-45. Wk. Blow, inc. to strong. Rec. 360' GIP, 60' Gsy Free oil, 72' Gsy. OCMW, 124' SW. IFPs: 29-58#, ISIP: 1110#, FFPs: 106-125#, FSIP: 1090#.			Anhydrite	2067' (+ 603)	
DST #3: (3989' - 4005') 30-45-60-45. Wk. to good blow. Rec. 30' FO, 434' SW, IFPs: 29-87#, ISIP: 1153#, FFPs: 126-223#, FSIP: 1143#.			B/Anhydrite	2099' (+ 571)	
DST #4: (4079' - 4110') 30-45-60-45. Wk. Blow. Rec. 70' OSM. IFPs: 29-38#, ISIP: 1119#, FFPs: 48-58#, FSIP: 1110#. Temp. 113°.			Heebner	3888' (-1218)	
DST #5: (4121' - 4140') 30-30-30-30. Wk. Blow, 30" and dried. Rec. 10' Mud. IFPs: 29-38#, ISIP: 801#, FFPs: 38-38# FSIP: 801#. Temp. 112°.			Toronto	3906' (-1236)	
DST #6: (4148' - 4170') 30-45-60-45. Wk. Blow, inc. to fair. Rec. 196' ISOCMW. IFPs: 68-89#, ISIP: 563#, FFPs: 97-108#, FSIP: 398#. Temp. 116°.			Lansing	3926' (-1256)	
DST #7: (4173' - 4236') 30-45-30-45. Strong Blow. Rec. 120' GIP, 377' Gsy. OCMW, 744' Gsy. SOCMW, 621' MW w/oil specks. IFPs: 106-445#, ISIP: 1052#, FFPs: 513-548#, FSIP: 1042#. Temp. 118°.			Stark Shale	4178' (-1508)	
DST #8: (4427' - 4458') 30-45-30-45. Wk. Blow, 30". Rec. 20' Mud with few oil spots. IFPs: 29-38#, ISIP: 175#, FFPs: 38-48#, FSIP: 126#, Temp. 109°.			B/KC	4250' (-1580)	
			Marmaton	4322' (-1652)	
			Ft. Scott	4440' (-1770)	
			Cherokee	4467' (-1797)	
			Miss.	4540' (-1870)	
			ELTD	4592' (-1922)	
			DTD	4590'	

Report of all casings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of casing	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Seals	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	318.33'	Common	225	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top ft.	Bottom ft.	Seals cement	Seals per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Seals set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

RECEIVED
STATE CORPORATION OF KANSAS

MAY 10 1982

CONSERVATION DIVISION

Weight Units Gravity

Rate of production	Producing method (flowing, pumping, gas lift, etc.)	Water %	Gas-oil ratio
DATE OF PRODUCTION FOR 30 DAYS	Oil	Gas	Perforations
Quantity of gas (cubic feet and up from or sold)	MBB	MCB	CFB

