

ORIGINAL

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6040Name: BANKOFF OIL COMPANYAddress P.O. BOX 700657City/State/Zip TULSA OK 74170

Purchaser: _____

Operator Contact Person: ELDON REEDPhone (316) 793-2061Contractor: Name: WHITE & ELLISLicense: 5420Wellsite Geologist: JERRY JESPERSEN

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SVD ☐ SIGW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SVD☐ Plug Back ☐ PSTD☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SVD or Inj?) Docket No. _____09-29-95 10-05-95 10-05-95

Spud Date Date Reached TD Completion Date

API NO. 15- 15-101-217120000County LANESE NW NE Sec. 25 Twp. 16 Rge. 27 ☒ E ☒ W990 Feet from S/N (circle one) Line of Section1650 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name KLITZKE Well # 1

Field Name _____

Producing Formation _____

Elevation: Ground 2684 KB 2639Total Depth 4650 PSTD _____Amount of Surface Pipe Set and Cemented at 271 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cm.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 13000 ppm Fluid 750 bblsDewatering method used evaporation

Location of fluid disposal if hauled off _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in areas of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CERTIFICATE TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature B. J. SchuchTitle OFFICE MANAGER Date 12-21-95Subscribed and sworn to before me this 29 day of DECEMBER

Notary Public, Oklahoma
RACHEL PATTERSON
Commission Expires 02-26-98

K.C.C. OFFICE USE ONLY		
F	Letter of Confidentiality Attached	
C	Wireline Log Received	
C	Geologist Report Received	
Distribution		
☒ KCC	☐ SVD/Rep	☐ NGPA
☐ KGS	☐ Plug	☐ Other (Specify)

Operator Name **BANKOFF OIL COMPANY**

SIDE TWO

Lease Name **KLITZKE**Well # **1**Sec. **25** Twp. **16** Rge. **27**☐ East☒ WestCounty **LANE**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas on surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☐ Yes ☒ No

List All E.Logs Run:

☐ Log

Formation (Top), Depth and Datum

☒ Sample

Name

Top

Datum

ANHYDRITE

2106

583

HEEBNER

3947

1258

LANSING

3989

1299

PAWNEE

4434

1745

MISS

4596

1907

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8	28	271	60/40 poz	165	2%gel 4%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	☐ Yes	☐ No	
Date of First, Resumed Production, SWD or Inj.			Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

CEMENTING CO., INC.

PO BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

Russell

DATE 10-5-95	SEC. 25	TWP. 16	RANGE 27	CALLED OUT 1:30 pm	ON LOCATION 4:30 pm	JOB START	JOB FINISH 8:00 pm
LEASE K1, 125E	WELL # 1	LOCATION BW 4 stgw Utica				COUNTY LANE	STATE K

OLD OR NEW (Circle one)

CONTRACTOR	White-Ellis Drlg
TYPE OF JOB	plug
HOLE SIZE	7 7/8 T.D. 4650
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE 4 1/2	DEPTH 2130
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	

OWNER

CEMENT

AMOUNT ORDERED

245 69/40 6% Gel

COMMON	147	@	6.10	896.70
POZMIX	98	@	3.15	308.70
GEL	13	@	9.50	123.50
CHLORIDE		@		

_____ @ _____
_____ @ _____

_____ @ _____

_____ @ _____

HANDLING @ 1496

HAZARD HANDLING _____
MILEAGE 32m 04 57 3.60

TOTAL 7899.23

COM
9:00

SERVICE	02	M
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DEPTH OF JOB 2130'
PUMP TRUCK CHARGE 5500

EXTRA FOOTAGE _____ @ _____
MILEAGE 33. @ 235 353

MILEAGE	322	@	2.25	72.45
PLUG 1-88 Dry H/c		@		21.00

_____ @ _____
 _____ @ _____

TOTAL 646.20

EQUIPMENT

PUMP TRUCK	CEMENTER	BILL
# 221	HELPER	Will H
BULK TRUCK		
#	DRIVER	
BULK TRUCK		
# 282	DRIVER	Steve

REMARKS:

SERVICE

50 spr e 2/30'
80 spr c 1/320'
50 spr e 750'
40 spr c 300'
10 spr c 48'
15 spr Rathole

CHARGE TO: Bankoff Oil Co.

STREET P.O. Box 700657

CITY Tulsa STATE OK ZIP 74170

FLOAT EQUIPMENT

_____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

ALLIED CEMENTING CO., INC.

2904

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT
KANSAS CORP. Acres City

DATE <u>9-29-95</u>	SEC. <u>25</u>	TWP. <u>16</u>	RANGE <u>27</u>	CALLED OUT <u>12:30 PM</u>	ION LOCATION <u>2:15 PM</u>	JOB START <u>5:10 PM</u>	JOB FINISH <u>5:30 PM</u>
LEASE <u>K.L. T&G</u>	WELL #	LOCATION <u>Utica 46-45-46</u>			COUNTY <u>Lane</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR <u>White & Ellis</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Surface</u>	CEMENT <u>1.94</u>
HOLE SIZE <u>12 1/4"</u>	T.D. <u>272</u>
CASING SIZE <u>8 1/2"</u>	DEPTH <u>271</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Mike</u>
# <u>224</u>	HELPER <u>Bob</u>
BULK TRUCK	
# <u>116</u>	DRIVER <u>Bill</u>
BULK TRUCK	
#	DRIVER

COMMON	<u>99</u>	@	<u>6.10</u>	<u>603.90</u>
POZMIX	<u>66</u>	@	<u>3.15</u>	<u>207.90</u>
GEL	<u>3</u>	@	<u>9.50</u>	<u>28.50</u>
CHLORIDE	<u>7</u>	@	<u>28.00</u>	<u>196.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>165</u>	@	<u>1.05</u>	<u>173.25</u>
MILEAGE	<u>32</u>			<u>211.20</u>
TOTAL				<u>\$1420.7</u>

REMARKS:

Ran 2 1/2 to 5 1/2" 28" used casing - Bridge
Circulation with pipe cemented with 165 SR 60/40
2 1/4" Displaced with 16 BBI fresh H₂O
Cement did Circulate.
Thank you
Allied Cementing
Mike, Bob, Bill

SERVICE

DEPTH OF JOB	<u>271</u>
PUMP TRUCK CHARGE	<u>445.00</u>
EXTRA FOOTAGE	@
MILEAGE	<u>32</u> @ <u>2.35</u> <u>75.20</u>
PLUG	<u>TWP</u> @ <u>45.00</u> <u>45.00</u>
	@
	@
TOTAL <u>\$565.2</u>	

CHARGE TO: <u>Baroff - Oil Co.</u>
STREET <u>PO Box 16418</u>
CITY <u>Wichita</u> STATE <u>Ks</u> ZIP <u>67216</u>

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL		

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Larry Chard

TAX	<u>- 0 -</u>
TOTAL CHARGE	<u>\$1985.95</u>
DISCOUNT	<u>\$397.19</u> IF PAID IN 30 DAYS

Net \$1588.76