

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

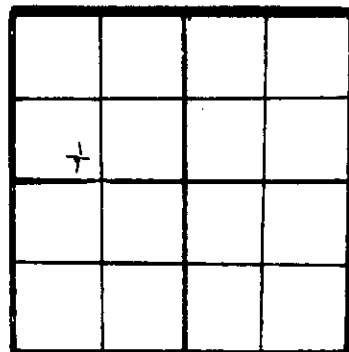
OPERATOR GALLOWAY DRILLING CO., INC. API NO. 15-101-20,633-0000
 ADDRESS 340 Broadway Plaza Bldg. COUNTY Lane
105 So. Broadway
Wichita, KS 67202 FIELD _____

**CONTACT PERSON Earlene M. Lumry LEASE JOHNSON
 PHONE 316-263-1793 PROD. FORMATION none
 PURCHASER none WELL NO. 1
 ADDRESS _____ WELL LOCATION SW SW NW
 _____ Ft. from _____ Line and
 _____ Ft. from _____ Line of
 the SEC. 28 TWP. 16 RGE. 27W

DRILLING CONTRACTOR same as above
 ADDRESS _____

PLUGGING CONTRACTOR same as above
 ADDRESS _____

TOTAL DEPTH 4634' PBTD _____
 SPUD DATE 2/22/82 DATE COMPLETED 3/8/82
 ELEV: GR 270@F KB 2705



WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

KCC
 KGS
 MISC. _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
 Report of all strings set - surface, intermediate, production, etc. (New) (Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 ¹ / ₄ "	8 5/8	24#	294'	common	225	3% CC + 2% Gel

NONE LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

NONE TUBING RECORD		
Size	Setting depth	Packer set at

RECEIVED
 STATE CORPORATION COMMISSION
 3-22-82
 MAR 22 1982

NONE ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD		CONSERVATION DIVISION
Amount and kind of material used	Depth interval treated	Wichita Kansas

TEST DATE: NONE		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water % bbls. CFPB
Disposition of gas (vented, used on lease or sold)	Producing interval (s)		

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Dakota Depth 790-940
 Estimated height of cement behind pipe/no production pipe run _____

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite	2120	+585		
B/Anhydrite	2157	+548		
Heebner	3954	-1249		
Lansing	3993	-1288		
Stark Shale	4259	-1554		
B/KC	4325	-1638		
Marmaton	4343	-1638		
Pawnee	4465	-1760		
Ft. Scott	4516	-1811		
Cherokee	4540	-1835		
B/Cherokee Lime	4579	-1874		
Mississippi	4604	-1899		
TD	4634			
DST #1 4152-4174 15-45-60-45, GTS 40 min, 2nd opening TSTM - Rec 1020' muddy water, IBHP 1221-1213, IFP 31-135, FFP 180-503				
DST #2 4220-4235, 15-45-15-45, Rec 10' mud, IFP 15-15, IBHP 1062, FBHP 10 - 1446, FFP 23-23.				
DST #3 4263-4380, 15-45-60-45, Rec 810' s/wtr, IFP 44-89, IBHP 935-913, FFP 167-379.				
DST #4 4368-4390, 15-45-60-45, Rec 700' m/wtr, IFP 39-94, IBHP 1205, FBHP 1157, FFP 117-361.				
D&A				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS,

Jay H. Galloway OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS President FOR of GALLOWAY DRILLING CO., INC. OPERATOR OF THE Johnson LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 8th DAY OF March 1982, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 12th DAY OF March 1982
 (S) Jay H. Galloway
 Jay H. Galloway, President

EARLENE M. LUMRY
 STATE NOTARY PUBLIC
 SEDGWICK COUNTY, KANSAS
 MY APPT. EXP. _____

Earlene M. Lumry
 Earlene M. Lumry
 NOTARY PUBLIC

MY COMMISSION EXPIRES: September 7, 1985