

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5140 EXPIRATION DATE 6/30/83

OPERATOR Frontier Oil Company API NO. 15-165-21,068-00-00

ADDRESS 1720 KSB Building COUNTY Rush
Wichita, KS 67202 FIELD Reichel

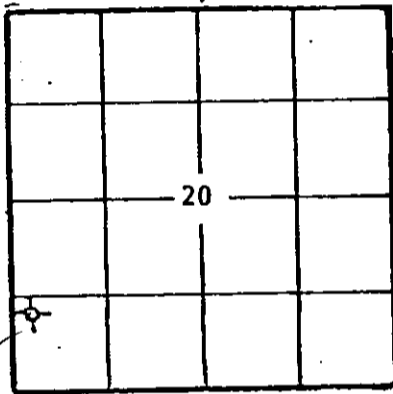
** CONTACT PERSON Kelvin (Kelly) D. Angle PROD. FORMATION n/a
 PHONE (316) 263-1201

PURCHASER N/A LEASE Urban "C"

ADDRESS _____ WELL NO. 2

DRILLING Red Tiger Drilling Company WELL LOCATION NW SW SW
 CONTRACTOR ADDRESS 1720 KSB Building 990 Ft. from South Line and
Wichita, KS 67202 330 Ft. from West Line of
the SW (Qtr.) SEC 20 TWP 16 SRGE 17W.

PLUGGING Allied Cementing WELL PLAT _____ (Office Use Only)
 CONTRACTOR ADDRESS Box 31, 332 W. Wichita KCC
Wichita, KS 67202 KGS
 SWD/REP _____
 PLG.



TOTAL DEPTH 3235' PBD _____

SPUD DATE 2-9-83 DATE COMPLETED 2-16-83

ELEV: GR 2025 DF 2027 KB 2030

DRILLED WITH (~~XXX~~) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 273' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Kelvin (Kelly) D. Angle, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Kelvin (Kelly) D. Angle
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of March, 19 83.

NOTARY PUBLIC
 SALLY ANDREWS
 State of Kansas
 My Appt. Exp. 10-21-86

Sally Andrews
 (NOTARY PUBLIC)

MY COMMISSION EXPIRES _____

RECEIVED
 STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

MAR 6 1983
 CONSERVATION DIVISION
 Wichita, Kansas
 03-04-1983

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Soil & Rock	0	44	ANHY	1117 + 913
Shale & Clay	44	286	HER	1930 + 100
G. Shale	286	520	WINF	1966 + 64
Sand	520	803	WREF	2262 - 232
Red Bed	803	1025	CROUSE	2312 - 282
Red Bed Shale	1025	1117	BADER	2336 - 306
Anhydrite	1117	1155	CTTWD	2382 - 352
Shale & Shells	1155	1515	BRVL	2654 - 624
Shale	1515	1894	DOVER	2700 - 670
Lime & Shale	1894	1975	TARK	2762 - 732
Lime	1975	2105	ELMT	2816 - 786
Lime & Shale	2105	2275	TOP	3004 - 974
Lime	2275	2820	RTD	3235 - 1205
Lime Shale	2820	2855		
Lime	2855	3235		
RTD		3235		
DST #1 60-30-60-30 Rec 20' GCM IF 72-92 ISI 153 Gd blo TO	1914	2010		
DST #2 60-30-60-30 Rec 90" M, 180' WM, 360' MW IF 82-256 FF 287-369 ISI 614 FSI 604	2358	2465		
DST #3 60-30-60-30 strg blo 25" Rec 535' M IF 441 FF 410 ISI 634 FSI 420 Plugging Action	2260	2820		
DST #4 60-30-60-30 wk stdy blo TO Rec 15' M IF 20-20 FF 20-20 ISI 60 FSI 60	2996	3020		

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.C.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	281'	Common	170 sx	2% Gel., 3% C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

N/A	Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	%	Gas-oil ratio
	bbls.	MCF	bbls.		CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
	N/A

15-165-21068-00-00

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR Frontier Oil Company LEASE NAME #2 Urban "C"

SEC. 20 TWP. 16SRGE. 17W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #5 60-30-60-30 1" stdy blo TO Rec 120' DM, 130' MW IF 61-123 FF 143-164 ISI 287' FSI 266'	3168	3235		