

Operator Name AFG Energy, Inc. Well Name Schlitter Well # 2

Sec 18 Twp 16S Rge 17W East West County Marshall MAR 07 1990

RELEASED

WELL (IN)

FROM CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No

Formation Description
[] Log [X] Sample

DST #1 - 2648'-2755' 30-30-30-30
1st & 2nd opn - fr. blow
Rec - 30' Gassy mud
IF-93-103 FF-103-103 ISIP-114 FSIP-114
DST #2 - 3349' to 3365' 30-30-30-30
Strg. Blow both opns.
Rec - 1320' GIP, 80' Gassy mud,
120' Muddy water
IF-62-72 FF-114-124 ISIP-269 FSIP-111
DST #3 3479' to 3532' 30-41-45-45
1st opn - GTS 3min.
5 min - 802 MCF 2nd opn. Rec. 500' HW
10 min - 847 MCF 5 min-802 IF-416-424
15 min - 802 MCF 10 min-847 FF-380-440
30 min - 802 MCF 20-45min-891 FSIP-1139

Table with 3 columns: Name, Top, Bottom. Rows include Herrington, Winfield, Cottonwood, Nava, Red Eagle, Tarkio, Topoka, Hoolmar, Totopole, Lark, Sand, Quail, Tu.

PCW 03-07-89

CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Producing Method, Estimated Production Per 24 hours

METHOD OF COMPLETION: [X] Perforation
Production Interval: 3496' to 3502' sand