

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
1-13-03
JAN 13 2003

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

Operator: License # 9408
Name: Trans Pacific Oil Corp.
Address: 100 S. Main, Suite 200
City/State/Zip: Wichita, KS 67203
Purchaser: none
Operator Contact Person: Gary Sharp
Phone: (316) 262-3596
Contractor: Name: Shields Drilling Co.
License: 5184
Wellsite Geologist: Bryce Bidleman

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>9/30/02</u> | <u>10/11/02</u> | <u>10/12/02</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 101-21805-0000
County: Lane
se . ne . se . Sec. 29 Twp. 16 S. R. 27 East West
1650 feet from (S) N (circle one) Line of Section
330 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Massey A Well #: 1-29
Field Name: wildcat
Producing Formation: none
Elevation: Ground: 2709' Kelly Bushing: 2714'
Total Depth: 4640' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 234' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

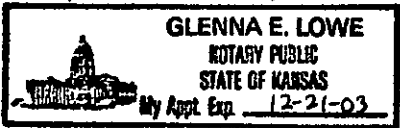
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary Sharp
Title: engineer Date: 01/09/03
Subscribed and sworn to before me this 9th day of January,
2003.
Notary Public: Glenna E. Lowe
Date Commission Expires: 12/21/03

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: Trans Pacific Oil Corp. Lease Name: Massey A Well #: 1-29
 Sec. 29 Twp. 16 S. R. 27 East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|--|---|
| <p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes No</p> <p>Cores Taken Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes No <i>(Submit Copy)</i></p> <p>List All E. Logs Run:</p> <p>Dual Induction Log Compensated Density/Neutron</p> | <p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum Sample</p> <p>Name Top Datum</p> <p style="text-align: center;">(See Attached Sheet)</p> <p style="text-align: center;">JAN 13 2000</p> |
|--|---|

| CASING RECORD <input checked="" type="checkbox"/> New Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12-1/4" | 8-5/8" | 20# | 234' | 60/40 poz | 160 sx | 3% cc, 2% gel |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| | | | |
| | | | |
| | | | |
| | | | |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run | Yes | No |
|---|-----------|------------------|--------|-----------|---------------|--------------------------|----|
| Date of First, Resumed Production, SWD or Enhr. | | Producing Method | | | | | |
| | | Flowing | | Pumping | | Gas Lift Other (Explain) | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water | Bbls. | Gas-Oil Ratio | Gravity | |

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____

APL 15-101-21805-0000

ORIGINAL

Massey "A" #1-29
SE NE SE in Section 29-T16S-R27W
Lane Co., Kansas

| Tops: | Log Tops: |
|---------------|--------------------|
| Anhydrite | 2130' (+584) flat |
| B/Anhydrite | 2161' (+553) +2' |
| Heebner | 3941' (-1227) -1' |
| Lansing | 3978' (-1264) flat |
| Kansas City | 4056' (-1342) flat |
| Stark | 4228' (-1514) +3' |
| Marmaton | 4315' (-1601) +1' |
| Labette | 4470' (-1756) +9' |
| Cherokee | 4505' (-1791) +9' |
| Mississippian | 4569' (-1855) +8' |
| RTD | 4640' |

JAN 13 1953
KCO 111111

DST #1 4057' - 4074' (Kansas City 70' zone)
Times: 30-30-30-30
1st op: Weak blow, died in 15 min.
2nd op: No blow
Recovered: 5' oil specked mud
IFP: 10-14# ISIP: 1025# IHP: 1953#
FFP: 15-18# FSIP: 1014# FHP: 1928#

DST #2 4137' - 4201' (Kansas City 140' & 160' zones)
Times: 30-30-30-30
1st op: Weak blow, died in 20 min.
2nd op: No blow
Recovered: 20' oil specked mud
IFP: 29-39# ISIP: 831# IHP: 2021#
FFP: 41-46# FSIP: 802# FHP: 1974#

DST #3 4201' - 4221' (Kansas City 180' zone)
Times: 30-45-30-30
1st op: Weak blow throughout
2nd op: No blow
Recovered: 20' very slightly oil cut mud (1% oil)
IFP: 11-18# ISIP: 307# IHP: 2054#
FFP: 24-25# FSIP: 243# FHP: 2032#

DST #4 4230' - 4259' (Kansas City 200' zone)
Times: 30-45-45-60
1st op: 8" blow
2nd op: 9" blow
Recovered: 90' gas in pipe,
10' clean gassy oil
145' slightly oil & gas cut watery mud
250' slight mud cut water (3% oil, 10% water)
405' total liquid recovery
IFP: 17-112# ISIP: 619# IHP: 2078#
FFP: 114-204# FSIP: 609# FHP: 2059#

DST #5 4325' - 4376' (Altamont)
Times: 30-45-45-60
1st op: Strong BOB in 12 min.
2nd op: Strong BOB in 15 min.
1st si: Weak blow back 3/4"
2nd si: Fair blow back 2"
Recovered: 600' gas in pipe,

60' clean gassy oil (85% oil)
190' heavy gas & mud cut oil (25% gas, 30% mud, 45% oil)
120' heavy gas & oil cut watery mud (20% gas, 20% oil, 8% wtr., 52% mud)
60' oil & gas heavy water cut mud (10% gas, 10% oil, 30% wtr., 50% mud)
430' total liquid recovery
IFP: 23-117# ISIP: 744# IHP: 2114#
FFP: 131-187# FSIP: 645# FHP: 2106#

DST #6 4470' - 4506' (Fort Scott)
Times: 30-30-30-30
1st op: Weak blow, died in 15 min
2nd op: No blow
Recovered: 15' very slight oil cut mud
IFP: 11-16# ISIP: 28# IHP: 2197#
FFP: 14-18# FSIP: 26# FHP: 2174#

DST #7 4582' - 4603' (Mississippian)
Times: 30-45-45-60
1st op: 3" blow
2nd op: 2" blow
Recovered: 45' gas in pipe,
15' clean gassy oil
115' very slightly oil cut watery mud m(2%oil)
125' very slightly mud cut water
255' total liquid recovery
IFP: 9-66# ISIP: 1167# IHP: 2248#
FFP: 69-125# FSIP: 1100# FHP: 2192#

API. 15-101-21805-0000

ALLIED CEMENTING CO., INC. 7788

Federal Tax I.D.# XXXXXXXXXX

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Ness City

| | | | | | | | |
|--------------------------------|----------------|-----------------------|------------------|--|----------------------------|---------------------------|----------------------------|
| DATE <u>09-30-02</u> | SEC. <u>27</u> | TWP. <u>16S</u> | RANGE <u>27W</u> | CALLED OUT <u>6:00/AM</u> | ON LOCATION <u>7:00/AM</u> | JOB START <u>10:15/AM</u> | JOB FINISH <u>10:05/PM</u> |
| LEASE <u>Masey</u> | | WELL # <u>A #1-27</u> | | LOCATION <u>PENDENNIS 1/2E 1/5 W/S</u> | | COUNTY <u>LADE</u> | STATE <u>KS</u> |
| OLD OR <u>NEW</u> (Circle one) | | | | | | | |

CONTRACTOR SHIELDS DRILL CO

TYPE OF JOB SURFACE JOB

HOLE SIZE 12 1/4" T.D. 237'

CASING SIZE 8 5/8 DEPTH 234'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 14 BIS

EQUIPMENT

PUMP TRUCK # 224 CEMENTER BUD
HELPER JIM

BULK TRUCK # 260 DRIVER LOUIE

BULK TRUCK # _____ DRIVER _____

OWNER TRANS PACIFIC OIL CORP

CEMENT AMOUNT ORDERED 1600L 60140 2% 3% CC 2% GEL

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

TOTAL _____

REMARKS:

RAN 8 5/8" CG TO 234 FT
BREAK CIRCULATION w/ BG.
MIXED 1600L 60140 2% 3% CC
2% GEL DISPLACED PLUG w/
14 BIS 220F =
CEMENT CIRCULATED

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

PLUG _____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

CHARGE TO: TRANS-PACIFIC OIL CORP

STREET 100 So MAIN Suite 200

CITY WICHITA STATE KS ZIP 67202

FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Burton Beery

Burton Beery
PRINTED NAME

ALLIED CEMENTING CO., INC. 13112

Federal Tax I.D.# XXXXXXXXXX

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

| | | | | | | | |
|-------------------------|----------------|----------------------|--------------------------------|---|----------------------------|--------------------------|---------------------------|
| DATE <i>12-12-02</i> | SEC. <i>29</i> | TWP. <i>16</i> | RANGE <i>27 W</i> | CALLED OUT <i>11:30 pm</i> | ON LOCATION <i>3:30 am</i> | JOB START <i>4:30 am</i> | JOB FINISH <i>8:30 am</i> |
| LEASE <i>Massey</i> | | WELL # <i>A-1-24</i> | | LOCATION <i>Penitentiary - 1/2 East</i> | | COUNTY <i>LANE</i> | STATE <i>KS</i> |
| OLD OR NEW (Circle one) | | | <i>1/2 Seattle - West into</i> | | | | |

CONTRACTOR *Shields*
 TYPE OF JOB *Rotary plug*
 HOLE SIZE *7 1/8* TD *4640*
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER *TRANS PAC*
 CEMENT
 AMOUNT ORDERED *190 sy 60/40 6" with 4 lb 7/8 5m1*

EQUIPMENT

PUMP TRUCK CEMENTER *Jack*
 # *181* HELPER *BUR*
 BULK TRUCK
 # _____ DRIVER *Steve*
 BULK TRUCK
 # _____ DRIVER _____

COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING _____ @ _____
 MILEAGE _____ @ _____

REMARKS:

1st plug @ 2170 with 50 sy cement
2nd plug @ 1400 with 50 sy cement
3rd plug @ 870 with 50 sy cement
4th plug @ 40' with 15 sy cement
Rathole 15 sy cement
Moosehole 10 sy cement

Thanks

TOTAL _____

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE _____ @ _____
 PLUG *1-8 5/8 Wood* @ _____
 _____ @ _____
 _____ @ _____

CHARGE TO: *TRANS PAC*
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL _____

FLOAT EQUIPMENT

_____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

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 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL _____

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *H. J. Shields*

PRINTED NAME