

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR D N B DRILLING, INC.

API NO. 15-101-20,682-5550

ADDRESS 515 R.H.Garvey Bldg.
Wichita, Kansas 67202

COUNTY Lane
FIELD _____

**CONTACT PERSON James L. Donelson, Jr.
PHONE 264-8328

PROD. FORMATION --
LEASE Riley

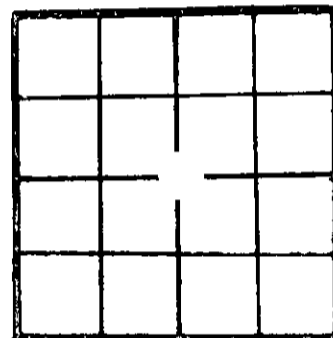
PURCHASER --
ADDRESS --

WELL NO. 1
WELL LOCATION NE SE NW

DRILLING CONTRACTOR D N B DRILLING, INC.
ADDRESS 515 R.H.Garvey Bldg.
Wichita, Ks. 67202

____ Ft. from _____ Line and
____ Ft. from _____ Line of
the NW SEC. 29 TWP 16S RGE. 27W

PLUGGING CONTRACTOR D N B DRILLING, INC.
ADDRESS 515 R.H.Garvey Bldg.
Wichita, Ks. 67202



WELL PLAT
KCC
KGS _____
MISC _____
(Office Use)

TOTAL DEPTH 4646 PBTD --

SPUD DATE 6/17/82 DATE COMPLETED 6/25/82

ELEV: GR 2713 DF _____ KB 2718

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS (New) / (Used) casing.
CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/2	8-5/8	20#	359'	60/40 poz.	225	2% gel, 3% cc

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
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TUBING RECORD					
Size	Setting depth	Packer set at			
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ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

RECEIVED
STATE CORPORATION COMMISSION
JUL 2 1982
7-2-82
CONSERVATION DIVISION
Wichita, Kansas

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil _____ Gas _____ Water _____	Gas-oil ratio _____
	bbis. _____ MCF _____ % _____	bbis. _____ CFPB _____
Disposition of gas (vented, used on lease or sold)	Perforations	
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**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum _____ Depth _____

Estimated height of cement behind Surface Pipe to surface .

DV USED? _____

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
			T/Anhy	2131 +587
			B/Anhy	2166 +552
			Heebner	3953 -1235
			Toronto	3973 -1255
			Lansing	3993 -1275
			Stark Shale	4242 -1524
			B/KC	4310 -1592
			Marmaton	4336 -1618
			Ft. Scott	4498 -1780
			Cherokee	4523 -1805
			Miss.	4593 -1875
			RTD	4646
			LTD	4647

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, _____

James L. Donelson, Jr. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS office manager (FOR)(OF) D N B Drilling, Inc.

OPERATOR OF THE Riley #1 LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 25th DAY OF June, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) *James L. Donelson, Jr.*

SUBSCRIBED AND SWORN BEFORE ME THIS 30th DAY OF June 19 82

Dorothy L. Schmidt
NOTARY PUBLIC

MY COMMISSION EXPIRES: April 30, 1983 Dorothy L. Schmidt

DOROTHY L. SCHMIDT
STATE NOTARY PUBLIC
Sedgwick County, Kansas
My Appt. Exp. April 30, 1983