

NOTICE OF INTENTION TO DRILL

VDA

November 10, 1988 (see rules on reverse side)

Expected Spud Date..... month day year

API Number 15- 101- 21,482 - 0000

OPERATOR: License # 8541

SE. NE. NW.. Sec. 18.. Twp. 18.. S, Rg. 29..... East West
4290..... Ft. from South Line of Section
2970..... Ft. from East Line of Section

Name Petex, Inc.

Address 1111 S. Glenstone, #1-104

City/State/Zip Springfield, MO... 65804

Contact Person..... Larry Childress

Phone..... (417) 862-2177

CONTRACTOR: License # 5104

Name Blue Goose Drilling

City/State..... Great Bend, KS

Well Drilled For: Well Class: Type Equipment:

- X Oil Storage Infield Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO Expl Wildcat Cable

If OWWO: old well info as follows:

Operator

Well Name

Comp Date..... Old Total Depth.....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 8/13/88 Signature of Operator or Agent Title

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 200' feet per Alt. X (2)

This Authorization Expires 2-18-89 Approved By LKM 8-18-89

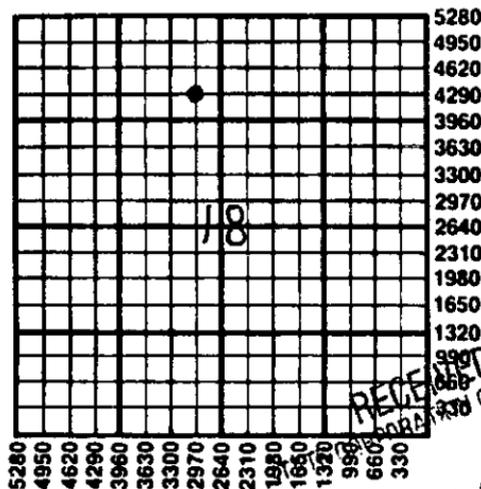
EFFECTIVE DATE: 8-23-88

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land 1 Mile = 5,280 Ft.



RECEIVED
STATE CORPORATION COMMISSION

AUG 18 1988
8-18-88
CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238