

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date.....September.....21.....1987.....
month day year

API Number 15- 101-21,420-0000

OPERATOR: License #.....5181.....

Name.....SLAWSON, DONALD C.,.....

Address.....200 Douglas Building.....

City/State/Zip.....Wichita, Kansas 67202.....

Contact Person.....Bill Horgan.....

Phone.....(316) 263-3201.....

CONTRACTOR: License #.....5657.....

Name.....Slawson Drilg. Co.,.....

City/State.....Great Bend, Kansas.....

Well Drilled For:

 Oil
 Gas
 OWWO
 Storage
 Inj
 Expl

Well Class:

 Infield
 Pool Ext.
 Wildcat

Type Equipment:

 Mud Rotary
 Air Rotary
 Cable

If OWWO: old well info as follows:

Operator.....

Well Name.....

Comp Date..... Old Total Depth.....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. Western Kansas

Date.....9/16/87..... Signature of Operator or Agent


 Robert B. Jenkins Title..... District Geologist

For KCC Use:

Conductor Pipe Required..... feet; Minimum Surface Pipe Required..... 200 feet per Alt. X (2)

This Authorization Expires 3-16-88 Effective 9-21-87 Approved By [Signature] 9-16-87

 ..NW ..NW ..SW Sec..21. Twp..18. S, Rg...30.. East
 West

2320' Ft. from South Line of Section

4950' Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line330'..... feet

County..... Lane.....

Lease Name..... STEELE, 'I'..... Well #..... 1.....

Ground surface elevation ... 2887'.. GR. (Seis).... feet MSL

Domestic well within 330 feet: yes noMunicipal well within one mile: yes no

Depth to bottom of fresh water.....140'.....

Depth to bottom of usable water .. 1190' 1450

Surface pipe by Alternate: 1 2

Surface pipe planned to be set.....280'.....

Conductor pipe required.....

Projected Total Depth4650'..... feet

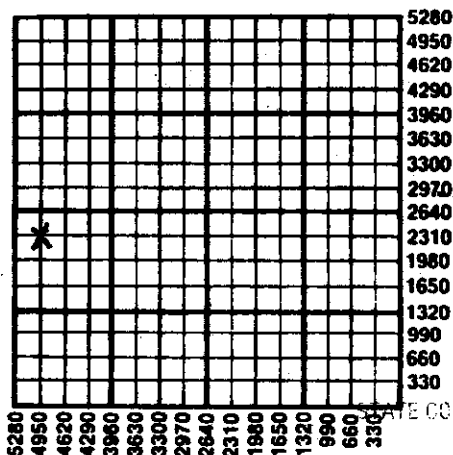
Formation..... Mississippian.....

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land
1 Mile = 5,280 Ft.**



RECEIVED
STATE CORPORATION COMMISSION

SEP 16 1987
9-16-87
CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238