

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 9-3-95

FORM MUST BE TYPED

DISTRICT # 1State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date SEPTEMBER 15, 1995
month day yearSpot SE NW NE Sec 25 Twp 16 S, Rg 27 WestOPERATOR: License # 6040
Name: BANKOFF OIL COMPANY
Address: P.O. BOX 700657
City/State/Zip: TULSA, OKLAHOMA 74170
Contact Person: J.E. JESPERSEN
Phone: 316-262-2784990 feet from South North line of Section
1650 feet from East West line of Section
IS SECTION XXX REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: LANELease Name: KLITZKE Well #: 1Field Name: WILDCATIs this a Prorated/Spaced Field? yes XX noTarget Formation(s): LANSING-MARMATON-ET. SCOTTNearest lease or unit boundary: 990Ground Surface Elevation: 2687 feet MSLWater well within one-quarter mile: yes XX noPublic water supply well within one mile: yes XX noDepth to bottom of fresh water: 200, 230 feetDepth to bottom of usable water: 300, 350 feetSurface Pipe by Alternate: 1 XX 2Length of Surface Pipe Planned to be set: 260 feetLength of Conductor pipe required: NONEProjected Total Depth: 460.0Formation at Total Depth: MISSISSIPPI

Water Source for Drilling Operations:

... well farm pond XX other

Well Drilled For: Well Class: Type Equipment:

X. Oil ... Enh Rec ... Infield X. Mud Rotary

... Gas ... Storage ... Pool Ext. ... Air Rotary

... OWD ... Disposal X. Wildcat ... Cable

... Seismic; ... # of Holes ... Other

... Other

If OWD: old well information as follows:

Operator:

Well Name:

Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no

If yes, true vertical depth:

Bottom Hole Location:

Will Cores Be Taken? yes XX no

If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: AUGUST 22/95 Signature of Operator or Agent: [Signature] Title: GEOLOGIST

FOR KCC USE:

API # 15- 101-217120000Conductor pipe required NONE feetMinimum surface pipe required 220 feet per Alt. X (2)Approved by: JK 8-29-95This authorization expires: 2-29-96
(This authorization void if drilling not started within
6 months of effective date.)

Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

RECEIVED
STATE CORPORATION COMMISSION

AUG 28 1995

8-28-95

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

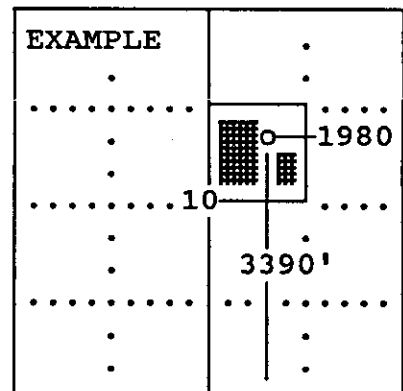
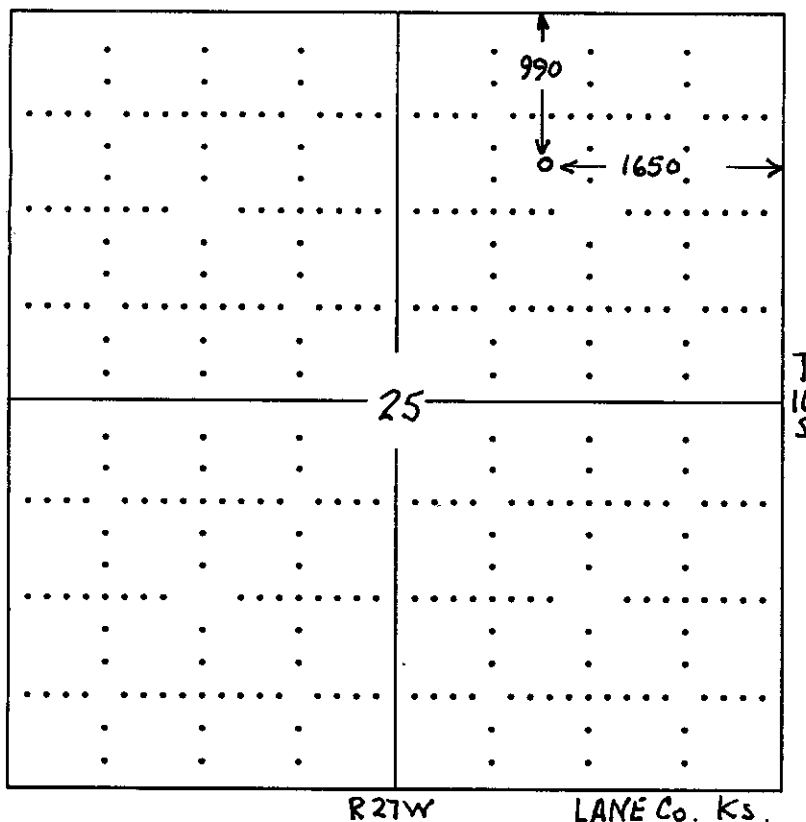
API NO. 15- _____
 OPERATOR BANKOFF OIL COMPANY LOCATION OF WELL: COUNTY LANE
 LEASE KLITZKE 990 feet from ~~north~~ north line of section
 WELL NUMBER 1 1650 feet from east/~~west~~ line of section
 FIELD WILDCAT SECTION 25 TWP 16 RG 27w

NUMBER OF ACRES ATTRIBUTABLE TO WELL 10 IS SECTION XXX REGULAR or IRREGULAR
 QTR/QTR/QTR OF ACREAGE SE/4 NW/4 NE/4 **IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.**

Section corner used: XX NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.