

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date... 12 17 88 month day year

API Number 15-165-21,447-00-00

OPERATOR: License # 3456 Name AFG ENERGY, INC. Address P.O. Box 605 City/State/Zip Russell, Kansas 67665 Contact Person Terry Plesker Phone 913-483-6213

N/2 NE/4 Sec. 7 Twp. 16 S, Rg. 17W East West Ft. from South Line of Section 4620 Ft. from East Line of Section 1320

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5302 Name Red Tiger Drilling Co. City/State Wichita, Kansas 67022

Nearest lease or unit boundary line 660 feet County Rush

Lease Name Breit Well # 2

Ground surface elevation 1910 GR feet MSL

Domestic well within 330 feet: yes X no

Municipal well within one mile: yes X no

Depth to bottom of fresh water 100

Depth to bottom of usable water 500

Surface pipe by Alternate: 1 X 2

Surface pipe planned to be set 1150

Conductor pipe required N/A

Projected Total Depth 3510 feet

Information ARB

Well Drilled For: Well Class: Type Equipment: Oil Storage Infield X Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

If OWWO: old well info as follows:

Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventual regulations. Date 12-12-88 Signature of Operator or Agent BY RED TIGER DRILLING CO. Time Owner

For KCC Use: Conductor Pipe Required 6-12-89 feet; Minimum Surface Pipe Required 520 feet per Alt. (1) X

This Authorization Expires 6-12-89 Approved By ARB 12-12-88

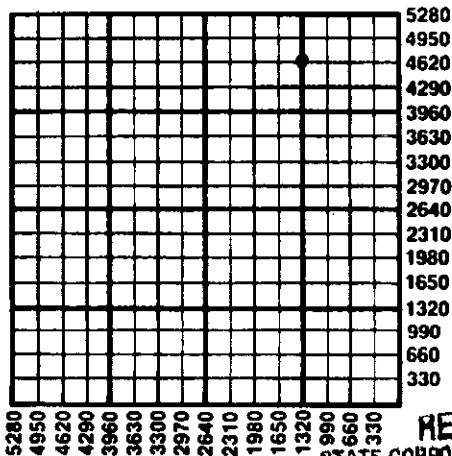
EFFECTIVE DATE: 12-17-88

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

**A Regular Section of Land
1 Mile = 5,280 Ft.**



RECEIVED

STATE CORPORATION COMMISSION

12-12-1988
DEC 12 1988

CONSERVATION DIVISION
Wichita, Kansas

9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238