

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

**CORRECTION ON OPERATOR

9 15 (see rules on reverse side)

Starting Date month day year

API Number 15-101-21,415-0000

OPERATOR: License # 3492 & 4291

E/2 NW. NW. Sec. 1 Twp. 20. S, Rg. 29. X West

Name Advantage Petroleum Inc. & Trans Resource 4620 Ft. from South Line of Section

Address Box 14983 Develop. 4290 Ft. from East Line of Section

City/State/Zip Lenexa, Kansas 66215

(Note: Locate well on Section Plat on reverse side)

Contact Person Tim Warkin

Nearest lease or unit boundary line 660 feet

Phone 913-541-1862

County Lane

CONTRACTOR: License # 5671

Lease Name Hibbard Well # 1-1

Name Revlin Drilg. Inc.

Ground surface elevation Est. 2825 feet MSL

City/State Box 293 Russell, Kansas 67665

Domestic well within 330 feet: yes X no

Well Drilled For: Well Class: Type Equipment:

Municipal well within one mile: yes X no

X Oil SWD X Infield X Mud Rotary

Depth to bottom of fresh water 100

Gas Inj Pool Ext Air Rotary

Depth to bottom of usable water 1225

OWWO Expl Wildcat Cable

Surface pipe by Alternate: 1 2X

If OWWO: old well info as follows:

Surface pipe planned to be set 250

Operator

Conductor pipe required n/a

Well Name

Projected Total Depth 4700 feet

Comp Date Old Total Depth

Formation Mississippi

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date Sept. 1, 1987 Signature of Operator or Agent Title Agent

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. X (2)

This Authorization Expires 2-28-88 Approved By RA 9-3-87 DRIB PCVD

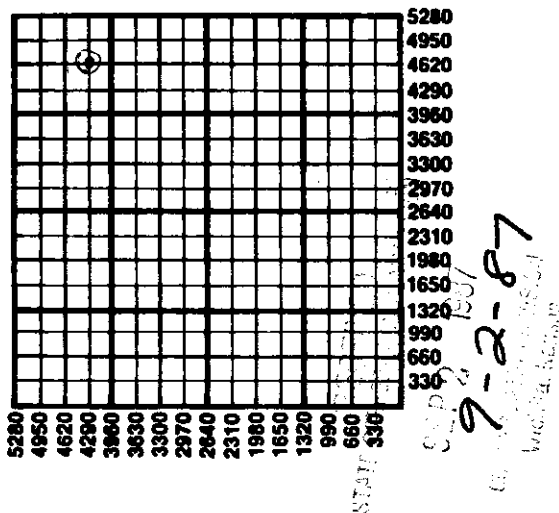
**ORIGINALLY FILED UNDER TRANS RESOURCE DEVELOPMENT CORP. 8-28-87

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land 1 Mile = 5,280 Ft.



State Corporation Commission of Kansas
Conservation Division
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