FORM HUST BE TYPED FORM C-1 4/90

### State of Kensas

# NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

, 4, 2, 3, 4	Must	be approved by	the K.C.C. five (5	) days prior to commencing well		
Supported Smid Data	12	15	1990	NE/4 Sec 1 Twp 20S s, Rg 29 X West		
Expected Spud Date	month	day	year	4950 feet from South line of Section feet from East line of Section		
OPERATOR: License : Name: XQ. Address: 39. City/State/Zip: Contact Person: Phone:	llmai Oil 60 Garlan Wichita. G.J.Kath	Co d.#2 .KS6720 .ol	4	(Mote: Locate well on Section Plat on Reverse Side)  Lane County: Lease Name: McMillen		
contractor: Licen	5302 se #: d.Tiger	) 		Is this a Prorated Field? yes No Target Formation(s): .Kansas.City. Mississipp Nearest lease or unit boundary: .Truan330. Ground Surface Elevation: 2815 feet MSL Domestic well within 330 feet: yes .X no Municipal well within one mile: yes .X no Depth to bottom of fresh water: yes .X no Depth to bottom of usable water: 1 .X 2 // Length of Surface Pipe Planned to be set: .300. Length of Conductor pipe required: Projected Total Depth: 4600 Formation at Total Depth: 4600 Water Source for Drilling Operations: Pond well X farm pond other		
X Oil I Gas S OWWO D Seismic; #  If OWAND: old well Operator: Well Name:	inj Storage Disposal F of Holes Information as	. Infixed X . Pool Ext . Wildcat	. Air Rotary V . Cable			
Directional, Devis	ated or Horizon th location:	ntal wellbore? .	yes no V	Will Cores Be Taken?: yes X no		
			AFFIDAV	<u>ıı</u>		
et. seq. It is agreed that 1. The appropriate of sould defined that 3. If the we and the decrease of sould decrease of the sould dec	the following priate district um amount of su l be set throught is dry, a pristrict office priate district ernate II complate. In all cuthat the states	minimum require t office shall to rface pipe as sp gh all unconsoli- lugging proposal on plug length t office will be etion, producti- ases, notify dis- ments made here	ements will be met: be notified before a becified above shall idated materials plants I shall be submitted and placement is no be notified before we on pipe shall be ce strict office prior in are true and to	be set by circulating cement to the top; in all cases surface us a minimum of 20 feet into the underlying formation; d to the district office. An agreement between the operator ecessary prior to plugging; settle is either plugged or production casing is cemented in; mented from below any usable water to surface within 120 days		

FOR KCC USE:		
API # 15- 101- & Conductor pipe requir	1.566 -00	TOTO
Conductor pipe requir	ed VOVE fee	t s
Minimum surface pipe Approved by: MPL	required 200fe	et per Alt. 1 💋
Approved by: MPL	) 11-27-90	<u> </u>
	12-2-40	5-27-91
This authorization ex		
(This authorization v	oid if drilling no	t started within
6 months of effective		
Spud date:	Agent:	

#### REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

## PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

# State Corporation Commission, Conservation Division 200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR YOLL	MAI OIL CO.	LOCATION OF W	ELL:						
LEASE McMil		4590	feet north of SE corner						
WELL NUMBER 1		1650	feet west of SE corner						
FIELD WC			1 T 20 R 29 XK/W						
		COUNTY							
NO. OF ACRES ATTE	RIBUTABLE TO WELL 10		REGULAR IRREGULAR? LOCATE WELL FROM NEAREST						
DESCRIPTION OF AC	CREAGE 80	CORNER BOUNDAL							
NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.									
PLAT									
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In plotting the propose	ed location of the well, you mus	t show:							
	which you are using the depicted surrounding partial sections, 4		g section lines, i.e. h section, 1; ons, etc.; 1 Section						
2) the well's loca	ation relative to the location o	of other wells produc	cing from the same common sour						
supply in adjoi of the Commiss	ining drilling units, pursuant to	K.A.R. 82-3-108, 82	-3-207, 82-3-312, or special orders						
3) the distance of the proposed drilling location from the section's east and south lines; and									
4590 fr S Line, 1650 f E Line 4) the distance to the nearest lease or unit boundary line. 330'									
I hereby certify that the statements made herein are true and to the best of my knowledge and belief.									
Signature of Operator or Agent Reason Dellec Co									
Date 11-26-90 Title Owner									