

## NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date. March 28, 1988  
month day yearAPI Number 15- 135-23,231-00-00OPERATOR: License # 9883C - HW-SF Sec. 14 Twp. 20S S, Rg. 26 — East  
— WestName Sharon Resources, Inc.Address 7100 E. Belleview Ave. #201City/State/Zip Englewood, CO 80111Contact Person Robert ElderPhone (303) 694-49201980 Ft. from South Line of Section1980 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 660 feetCounty NessLease Name Federal Land Bank Well #14-1Ground surface elevation est. 2525 feet MSLDomestic well within 330 feet: —yes XnoMunicipal well within one mile: —yes XnoDepth to bottom of fresh water 200Depth to bottom of usable water 1000 850Surface pipe by Alternate: 1 2 XSurface pipe planned to be set 350

Conductor pipe required

Projected Total Depth 4600 feetFormation MississippiCONTRACTOR: License # UnknownName Unknown

City/State

Well Drilled For: Well Class: Type Equipment:

X Oil — Storage — Infield X Mud Rotary— Gas — Inj — Pool Ext. — Air Rotary— OWWO — Expt X Wildcat — Cable

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 3/16/88 Signature of Operator or Agent Robert L. Elder Title Geologist

For KCC Use:

Conductor Pipe Required

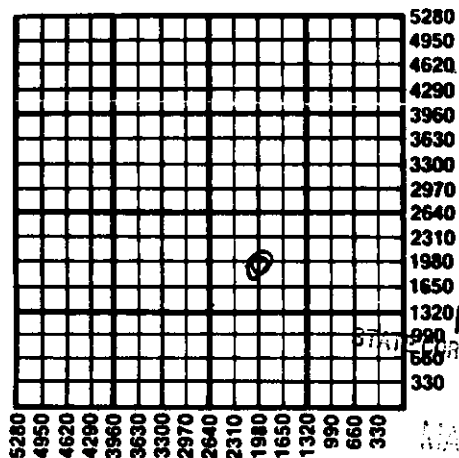
This Authorization Expires 9-18-88feet; Minimum Surface Pipe Required 200 feet per Alt. X (2)Approved By for 3-18-88EFFECTIVE DATE: 3-23-88

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

### Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K. C. C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

### A Regular Section of Land 1 Mile = 5,280 Ft.



RECEIVED  
CORPORATION COMMISSION  
MAR 18 1988  
03-18-1988  
CONSERVATION DIVISION  
Wichita, Kansas

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202-1212  
(316) 263-3238