

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

Starting Date: April 1 1985
month day year

API Number 15- 165-21,290-00-00

OPERATOR: License # 9458

SW SW SE Sec 22. Twp 16 S, Rge 17
(location) East West

Name Great Plains Oil & Gas Exploration, Inc.

Address P.O. Box 668

City/State/Zip LaCrosse, Kansas 67548

Contact Person Daniel L. Stegman

Phone 913-222-2633

330 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5110

Name B. & B. Drilling, Inc.

City/State Wichita, Kansas

Nearest lease or unit boundary line 330 feet.
County Rush

Lease Name Stegman Well# A-1

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:

- Oil Swd Infield Mud Rotary
- Gas Inj Pool Ext. Air Rotary
- OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 400 feet

Lowest usable water formation Dakota

Depth to Bottom of usable water 600 feet

Surface pipe by Alternate: 1 2

Surface pipe to be set 1150 feet

Conductor pipe if any required none feet

Ground surface elevation 2032 feet MSL

This Authorization Expires ~~8-12-85~~ 8-12-85

Approved By 2-12-85 [Signature]

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 3720 feet

Projected Formation at TD Reagan

Expected Producing Formations LKC - Arbuckle

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

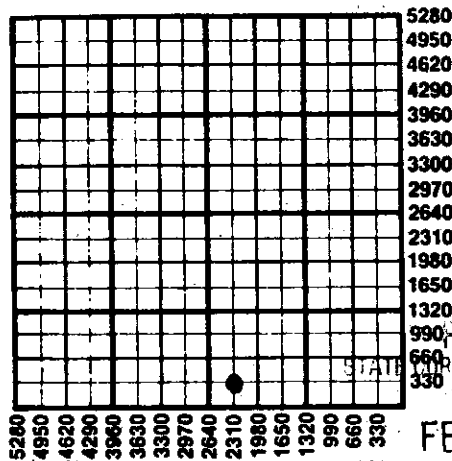
Date Feb. 11, 1985 Signature of Operator or Agent

[Signature] Title President
MHC/KOHE 2-12-85
Form C-1 4/84

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow :

A Regular Section of Land
1 Mile = 5,280 Ft.



1. Notify District office before setting surface casing.
 2. Set surface casing by circulating cement to the top.
 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
 4. Notify District office 48 hours prior to old well workover or re-entry.
 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
 7. Obtain an approved injection docket number before disposing of salt water.
 8. Notify K.C.C. within 10 days when injection commences or terminates.
- Alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

FEB 12 1985

CONSERVATION DIVISION
 Wichita, Kansas

02-12-1985

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238