

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 2 14 89  
month day year

C. NW Sec 28 Twp 16 S, Rg 17W East  
X West

OPERATOR: License # 3456  
Name: AFG ENERGY, INC.  
Address: P.O. Box 605  
City/State/Zip: Russell, Kansas 67665  
Contact Person: Terry Piesker  
Phone: 913-483-6213

3960 feet from South line of Section  
3960 feet from East line of Section  
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 5302  
Name: Red Tiger Drilling Co.

County: Rush  
Lease Name: Stramel Well #: 1  
Field Name: \_\_\_\_\_

Well Drilled For: Well Class: Type Equipment:  
X Oil ... Inj ... Infield ... X Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWMO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes

Is this a Prorated Field? ... yes X no  
Target Formation(s): Lansing, Kansas City  
Nearest lease or unit boundary: 330  
Ground Surface Elevation: 1986 feet MSL  
Domestic well within 330 feet: ... yes X no  
Municipal well within one mile: ... yes X no  
Depth to bottom of fresh water: 400  
Depth to bottom of usable water: 500  
Surface Pipe by Alternate: X 1 ... 2  
Length of Surface Pipe Planned to be set: 1150(10' in ANHY)  
Length of Conductor pipe required: N/A  
Projected Total Depth: 3580  
Formation at Total Depth: ARB  
Water Source for Drilling Operations:  
... well X farm pond ... other  
DWR Permit #: \_\_\_\_\_  
Will Cores Be Taken?: ... yes X no  
If yes, proposed zone: \_\_\_\_\_

If OWMO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? ... yes X no  
If yes, total depth location: \_\_\_\_\_

**AFFIDAVIT**

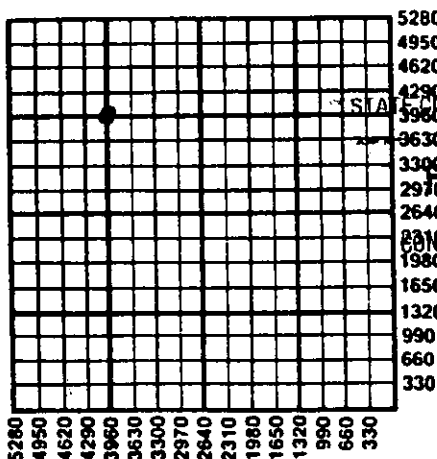
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2-7-89 Signature of Operator or Agent: [Signature] Title: Owner  
BY RED TIGER DRILLING CO.



RECEIVED  
STATE COMMISSION  
FEB 7 1989  
CONSERVATION DIVISION  
Wichita, Kansas

02-07-1989

FOR KCC USE:  
API # 15- 165-21,460-00-00A  
Conductor pipe required \_\_\_\_\_ feet  
Minimum surface pipe required 520 feet per Alt 1  
Approved by: LEM 2-7-89  
EFFECTIVE DATE: 2-12-89  
This authorization expires: 8-7-89  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**REMEMBER TO:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.