

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

Starting Date: January 15, 1985
month day year

API Number 15- 101-21, 117-0000
C SE/4 SW/4 Sec 15 Twp 20 S, Rge 27 East
(location) West

OPERATOR: License # 6029
Name Ladd Petroleum Corporation
Address P. O. Box 2848
City/State/Zip Tulsa, Oklahoma 74101
Contact Person K. D. Miller
Phone (918) 587-6531

660 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #
Name Unknown
City/State

Nearest lease or unit boundary line 660 feet.
County Lane
Lease Name Brown Well# 1-15
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mod Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 250 feet
Lowest usable water formation Dakota
Depth to Bottom of usable water 850 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 1000 feet
Conductor pipe if any required _____ feet
Ground surface elevation ± 2600 feet MSL.
This Authorization Expires 7-9-85
Approved By 1-9-85 KD

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 4800 feet
Projected Formation at TD Mississippian
Expected Producing Formations Lansing-Kansas City

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 1-7-85 Signature of Operator or Agent K.D. Miller Title Drilling Engineer

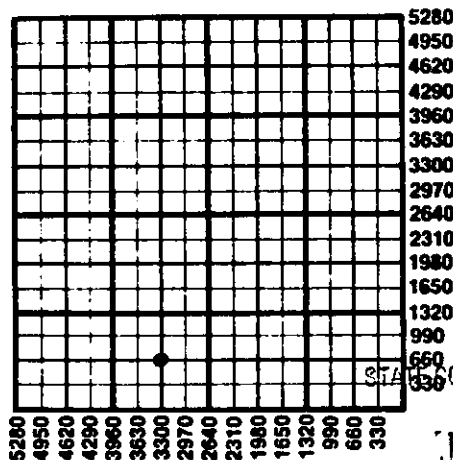
Form C-1 4/84

MHC/KDHE 1-9-85

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow :

**A Regular Section of Land
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED
STATE CORPORATION COMMISSION
JAN 09 1985
1-9-85
CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238