## State of Kensas NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

				Approx-
Expected Spud Date	Februar	y 22	1989	C-NE-SW sec 15: Twp .20 s, Rg .27. $\overline{X}$ West
Expected Spub Date			vece	west
	month	day	year	1800 feet from South line of Section
	. 072	1.1.		3260 feet from East line of Section
OPERATOR: License	#V.\3	44		
Name: C1YC	де М., веск	er		(Note: Locate well on Section Plat Below)
Address:212	First Nat	ionai Rid	o-	T ama
City/State/Zip:	Ponca Ci	ty, QK	46.01	County: Lane
Contact Person:	Same			Lease Name:Brown Well #: #2 SWD
Phone:(4)	05) 765-87	88		Field Name:Witt
				Is this a Prorated Field? yes . 💥 no
CONTRACTOR. Licer	. 53	302	•••••	Target Formation(s):Mississippian
Red	Tiger Dri	lling Co.		Nearest lease or unit boundary: 620
Name:		1,		Ground Surface Elevation:
			Torre Paulements	Domestic well within 330 feet: yes X no
Well Drilled For:	¥	ell Class:	Type Equipment:	
			<b>.</b>	Municipal well within one mile:, yes no
oil I		Infield	.X Mud Rotary	Depth to bottom of fresh water: $\frac{100}{1000}$
Gas S	Storage .	Pool Ext.	Air Rotary	Depth to bottom of usable water: $1000$
OMO X. (	Disposal .	Wildcat	Coble	Surface Pipe by Alternate: .X. 1 2
Seismic; i	•			Length of Surface Pipe Planned to be set: $1620$
•				Length of Conductor pipe required:0
If OMMO: old well	information =	s follows:		Projected Total Depth:
				Formation at Total Depth: Cedar Hills
				Water Source for Drilling Operations:
				· •
Comp. Date:	• • • • • • • • • • • • • • • • • • • •	old lotal beb	oth	well farm pond other
•				DWR Permit #:
·			? yes no	Will Cores Be Taken?: yesX no
If yes, total dep	th location: .			If yes, proposed zone:
•			AFFIDA	VIT
•				<del>341</del>
• •				
-	ereby affirms	that the dril		eventual plugging of this well will comply with K.S.A. 55-101,
et. seq.			ling, completion and	eventual plugging of this well will comply with K.S.A. 55-101,
et. seq. It is agreed that	the following	minimum requ	ling, completion and wirements will be met	eventual plugging of this well will comply with K.S.A. 55-101,
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et. seq.  It is agreed that  1. The appropriate of the minimum pipe shale  3. If the we and the december of th	the following priate district of sum amount of sul be set throw the strict office priate district office ernate 11 complate. In all controls that the state 9 Signa	s minimum request office shall unconsolugging propose on plug length office will letion, products, notify ements made he ture of Operations of the state of Operations of the state of Operations of the state of Operations of Op	ling, completion and direments will be metal be notified before a specified above shall be submitted by the and placement is the notified before ction pipe shall be of district office price are true and control of the completion	eventual plugging of this well will comply with K.S.A. 55-101,  setting surface pipe; I be set by circulating cement to the top; in all cases surface plus a minimum of 20 feet into the underlying formation; ed to the district office. An agreement between the operator necessary prior to plugging; well is either plugged or production casing is cemented in; memented from below any usable water to surface within 120 days or to any cementing.  The best of my knowledge and belief.  FOR KCC USE:  API # 15- 101-21.502-0000  Approved by: ALM 2-7-89  EFFECTIVE DATE: 2-12-89  This authorization expires: 8-7-89  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:  REMEMBER TO:  It Application (form CDP-1) with Intent to Drill; for Form ACO-1 within 120 days of spud date;

- Obtain written approval before disposing or injecting salt water.