

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date February 22 1989
month day year

APPROX -
C-SE-NE-SW Sec 15 Twp 20 S, Rg 27 X East West

OPERATOR: License # 07344
Name: Clyde M. Becker
Address: 212 First National Bldg,
City/State/Zip: Ponca City, OK 74601
Contact Person: Same
Phone: (405) 765-8788

1700 feet from South line of Section
3260 feet from East line of Section

(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 5302
Name: Red Tiger Drilling Co.

County: Lane
Lease Name: Brown Well #: 2
Field Name: Witt

Is this a Prorated Field? yes no
Target Formation(s): Mississippian

Nearest lease or unit boundary: 620
Ground Surface Elevation: 2593 feet MSL

Well Drilled For: Well Class: Type Equipment:
 Oil ... Inj ... Infield Mud Rotary
... Gas ... Storage Pool Ext. ... Air Rotary
... OWMO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

Depth to bottom of fresh water: 100
Depth to bottom of usable water: 1000

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 210'

Length of Conductor pipe required: 0
Projected Total Depth: 4500

Formation at Total Depth: Mississippian
Water Source for Drilling Operations:

If OWMO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

... well ... farm pond ... other

DWR Permit #: _____
Will Cores Be Taken? yes no

Directional, Deviated or Horizontal wellbore? yes no
If yes, total depth location: _____

If yes, proposed zone: _____

AFFIDAVIT

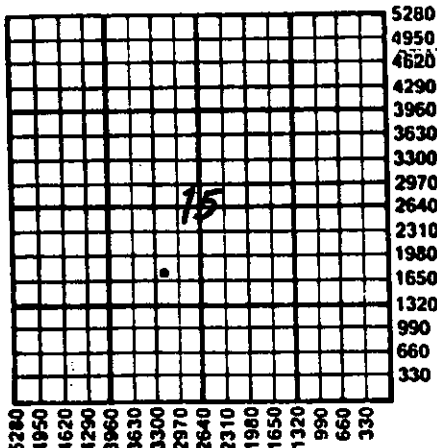
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2-6-89 Signature of Operator or Agent: Clyde M. Becker Title: Operator



RECEIVED
CORPORATION COMMISSION
FEB 7 1989
CONSERVATION DIVISION
Wichita, Kansas

FOR KCC USE:
API # 15- 101-21,503-0000 ✓
Conductor pipe required 200' feet
Minimum surface pipe required 200' feet per Alt. (2)
Approved by: LKM 2-7-89
EFFECTIVE DATE: 2-12-89
This authorization expires: 8-7-89
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

15
20
27W

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.