

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6735 EXPIRATION DATE 8406

OPERATOR SOUTHWESTERN ENERGY PRODUCTION COMPANY API NO. 15-101-20 908 0000

ADDRESS 1001 N.W. 63, Suite 200 COUNTY Lane

Okla. City, Okla. 73116 FIELD Wildcat

** CONTACT PERSON James M. Tully PROD. FORMATION NONE
PHONE (405) 843-5539

PURCHASER NONE LEASE NUSS

ADDRESS _____ WELL NO. 1

WELL LOCATION Lane Co., KS

DRILLING CONTRACTOR DaMac Drilling Inc. 330 Ft. from N Line and

ADDRESS Box 1164 2310 Ft. from E Line of

Great Bend, KS 67530 the NE (Qtr.) SEC 24 TWP 19S RGE 30W.

PLUGGING (Same as above)

CONTRACTOR _____

ADDRESS _____

WELL PLAT

(Office Use Only)

		X	

KCC

KGS

SWD/REP

PLG. _____

TOTAL DEPTH 4715' PBTD _____

SPUD DATE 2-21-84 DATE COMPLETED 2-28-84

ELEV: GR 2866' DF 2872' KB 2874'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 251' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James M. Tully, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James M. Tully (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of March, 1984.

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: January 12 1984

RECEIVED STATE CORPORATION COMMISSION MAR 02 1984 3-2-84 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Topeka	3685'	3942'	Anhydrite	2152'
Toronto	3942'	3982'	Heebner	3936'
Lansing/KC	3982'	4379'	Stark Sh	4272'
Marmaton	4398'	4474'		
DST #1 (4420-4440) 15-60-60-90 Rec: 15' C O (33'API) 15' OCM 60' WM w/trc of oil 300' wtr w/trc of oil ISIP 1152, FSIP 1152 IFP 50-50, FFP 101-202 IHP 2234, FHP 2204 Pawnee	4474'	4520'		
DST #2 (4494'-4514') 15-45-15-45 Rec: 25' mud w/few oil spots ISIP 763, FSIP 742 IFP 40-40, FFP 40-40 IHP 2225, FHP 2214 Fort Scott	4520'	4545'	Cherokee Sh	4545'
Cherokee Lm.	4549'	4599'		
Mississippi	4622'	TD		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23.0	251'	60/40 poz	165	2% gel, 3% CACL

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
NONE Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls.
Disposition of gas (vented, used on lease or sold)		Perforations