

TYPE

## AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

## SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5285 EXPIRATION DATE June 30, 1985

OPERATOR D.G. Hansen Trust API NO. 15-101-20,990-0000

ADDRESS P.O. Box 187 COUNTY Lane

Logan, KS 67646 FIELD Clark South

\*\* CONTACT PERSON Susan Smith PROD. FORMATION \_\_\_\_\_

PHONE (316) 263-1793 \_\_\_\_\_ Indicate if new pay.

PURCHASER \_\_\_\_\_ LEASE Anchor

ADDRESS \_\_\_\_\_ WELL NO. #1

WELL LOCATION SW SW SE

DRILLING Galloway Drilling Co., Inc. 330 Ft. from South Line and

CONTRACTOR 340 Broadway Plaza 2310 Ft. from East Line of (SE)

ADDRESS 105 S. Broadway the SE (Qtr.) SEC 25 TWP 19 S RGE 30 (W).

Wichita, KS 67202

PLUGGING Allied Cementing

CONTRACTOR \_\_\_\_\_

ADDRESS Box 31

Russell, KS 67665

TOTAL DEPTH 4638' PBDT \_\_\_\_\_

SPUD DATE 6/12/84 DATE COMPLETED 6/22/84

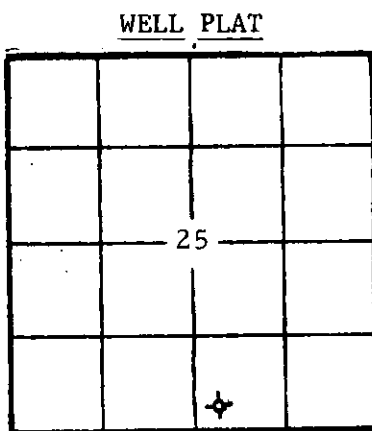
ELEV: GR 2883' DF \_\_\_\_\_ KB 2888'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 328' DV Tool Used? None

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_



(Office Use Only)

KCC ☒

KGS ☒

SWD/REP \_\_\_\_\_

PLG. \_\_\_\_\_

NGPA \_\_\_\_\_

## A F F I D A V I T

Jay H. Galloway, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of July, 19 84.

MY COMMISSION EXPIRES:



(Name)  
Jay H. Galloway, President

Susan L. Smith  
(NOTARY PUBLIC)  
Susan L. Smith

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
JUL 11 1984  
7-11-84  
CONSERVATION DIVISION  
Wichita, Kansas

Side TWO

OPERATOR D.G. Hansen Trust LEASE NAME Anchor SEC 25 TWP 19 S RGE 30 (W)

WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof;  
cored intervals, and all drill-stem tests, including depth  
interval tested, cushion used, time tool open, flowing and  
shut-in pressures, and recoveries.

Show Geological markers,  
logs run, or other  
Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			Pawnee	4490 (1602)
			Fort Scott	4535 (-1647)
			Cher. Sh.	4557 (-1669)
			Mississippi	4622 (-1734)
Anhydrite 2183 + 705				
Base Anhydrite 2215 + 673				
Heebner 3944 -1056				
Toronto 3954 -1066				
Lansing 3987 -1099				
B/KC 4397 -1509				
Marmaton 4408 -1520				
RTD 4638 -1750				
DST #1 4410-4468 15-45-90-60 Rec. 180' gassy oil cut mud w/water, IFP 22/22, FFP 45/79, SIP 1051-916				
DST #2 4487-4530 15-45-15-45 Rec. 5' <sup>sec</sup> mud, IFP 20/20, FFP 31/31, SIP 656-531				
DST #3 4571-4610 15-45-15-45 Rec. 5' mud, IFP 20/20, FFP 20/20, SIP 270-166				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 ½	8 5/8	24#	328'	common	225	60/40 poz 2% gel, 3% CACL

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none					
TUBING RECORD					
Size	Setting depth	Pecker set at			
none					

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
none	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)			Gravity	
none					
Estimated Production-I.P.	Oil	Gas	Water	%	Gas-oil ratio
	bbls.	bbls.	MCF	bbls.	CFPS
Disposition of gas (vented, used on lease or sold)			Perforations		