

AFFIDAVIT OF COMPLETION FORM

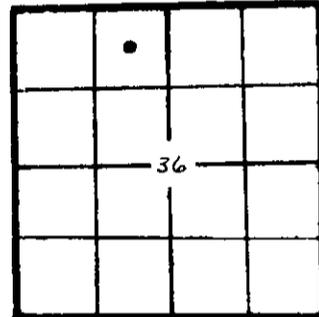
ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: (Oil), gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR The Dane G. Hansen Trust
 ADDRESS P. O. Box 187
Logan, Kansas 67646
 **CONTACT PERSON Dane G. Bales
 PHONE 913-689-4816
 PURCHASER Koch Oil Company
 ADDRESS P. O. Box 2256
Wichita, Kansas 67201
 DRILLING CONTRACTOR Galloway Drilling Co., Inc.
 ADDRESS 340 Broadway Plaza Bldg.
105 S. Broadway
Wichita, Kansas 67202

API NO. 15-101-20,568-0000
 COUNTY Lane
 FIELD Clark South
 PROD. FORMATION Conglomerate
 LEASE Clark
 WELL NO. 3
 WELL LOCATION NE NW
660 Ft. from North Line and
660 Ft. from East Line of
 the NW/4 SEC. 36 TWP. 19s RGE. 30w

PLUGGING CONTRACTOR ADDRESS _____



WELL PLAT

KCC
 KGS
 MISC _____
 (Office Use)

TOTAL DEPTH 4656 PBDT _____
 SPUD DATE 9/21/81 DATE COMPLETED 10/3/81
 ELEV: GR 2893 DF 2895 KB 2898

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS (New) / (Used) casing.
 CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Socks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 12 1/4" | 8 5/8" | 20# | 342' | Common | 225 | 3% cc + 2% Gel |
| Production | 7 7/8" | 4 1/2" | 10.5# | 4655 1/2 | Common | 150 | 10% Salt Sat. |

| LINER RECORD | | | PERFORATION RECORD | | |
|---------------|---------------|---------------|--------------------|----------------------|----------------|
| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
| | | | 4 | Steel Carrier SSB | 4605-11 |
| TUBING RECORD | | | | | |
| Size | Setting depth | Pecker set at | | | |
| 2" | 4610 | | | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|-------------------------------------|------------------------|
| 250 Gal. MCA 15% & 1500 Gal. 15% NE | 4605-11 |

RECEIVED
 STATE CORPORATION COMMISSION
 DEC 10 1981
 12-10-81
 CONSERVATION DIVISION
 36. Wichita, Kansas

Date of first production 12/1/81 Producing method (flowing, pumping, gas lift, etc.) pumping Gravity _____
 RATE OF PRODUCTION PER 24 HOURS Oil 8 bbls. Gas _____ MCF Water 80 % 32 bbls. Gas-oil ratio _____ CPPS _____
 Disposition of gas (vented, used on lease or sold) vented Perforations 4605-11

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum _____ Depth _____
 Estimated height of cement behind Surface Pipe 342'
 DV USED? No

WELL LOG

| Formation Description, Contents, etc. | Top | Bottom | Name | Depth |
|---|-----|--------|-------------|-------|
| DST #1 - 4441-59. 15-45-60-45. GTS 5". Rec. 310' HOCM, 248' M.O., & 248' OCM & 434' Wtr. SIP's 1085/1056. FFP's 97-291/340-660. | | | Anhydrite | 2188 |
| | | | Heebner | 3944 |
| | | | Toronto | 3954 |
| | | | Lansing/KC | 3987 |
| | | | Stark | 4284 |
| | | | BKC | 4398 |
| | | | Marmaton | 4412 |
| | | | Pawnee | 4492 |
| | | | Fort Scott | 4539 |
| | | | Cherokee | 4560 |
| DST #2 - 4465-4533. 15-45-15-45. REc. 40' SOCM. SIP's 940/834. FFP's 68-68/68-68. | | | Mississippi | 4620 |
| | | | LTD | 4640 |
| | | | | |
| | | | | |

AFFIDAVIT

STATE OF KANSAS, COUNTY OF PHILLIPS SS,
Dane G. Bales OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
 DEPOSES THAT HE IS Manager (~~FOR~~) (OF) The Dane G. Hansen Trust
 OPERATOR OF THE Clark LEASE, AND IS DULY AUTHORIZED TO MAKE
 THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON
 SAID LEASE HAS BEEN COMPLETED AS OF THE 1st DAY OF December, 19 81, AND THAT
 ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 9th DAY OF December 19 81
 (S) Dane G. Bales



Betty Jane Bittel
 NOTARY PUBLIC
 Betty Jane Bittel

MY COMMISSION EXPIRES: July 17, 1984.