

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5285Name: The Dane G. Hansen TrustAddress: P. O. Box 187City/State/Zip: Logan, Kansas 67646Purchaser: N/AOperator Contact Person: Dane G. BalesPhone (913) 689-4816Contractor: Name: Blue Goose Drilling Co., Inc.License: 5104Wellsite Geologist: J. E. Jespersen

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ S10W ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ S1GW☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBTD☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) Docket No. _____7/28/958/4/95

Spud Date

Date Reached TD

Completion Date

API NO. 15- 101-21,7030000County LaneNW - NW - NE - Sec. 36 Twp. 19 Rge. 30 ☒ E4620 Feet from SW (circle one) Line of Section2310 Feet from EW (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Clark Well # 4Field Name Clark SouthProducing Formation NoneElevation: Ground 2890 KS 2897Total Depth 4660 PBTD _____Amount of Surface Pipe Set and Cemented at 355 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A JH 8-5-96
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dane G. BalesTitle Manager Date 8/15/95Subscribed and sworn to before me this 15 day of August, 19 95.Notary Public Betty Jane BittelDate Commission Expires July 17, 1996

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached

C ☐ Wireline Log Received

C ☒ Geologist Report Received

Distribution

☐ KCC ☐ SWD/Rep ☐ NEPA

☐ KGS ☐ Plug ☐ Other

(Specify)



Operator Name The Dane G. Hansen TrustLease Name ClarkWell # 4Sec. 36 Twp. 19 Rge. 30☐ EastCounty Lane☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

 Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets.)

 Samples Sent to Geological Survey ☐ Yes ☐ No

 Cores Taken ☐ Yes ☒ No

 Electric Log Run ☐ Yes ☒ No
 (Submit Copy.)

 List All E.Logs Run: None
☐ Log Formation (Top), Depth and Datum ☒ Sample

Name	Top	Datum
Anhydrite	2190	+707
B/Anhydrite	2209	+688
Topeka	3814	-817
Heebner	3956	-1059
Toronto	3966	-1069
Lansing	3998	-1101
Muncie Creek	4187	-1290
Stark	4299	-1402
Hushpuckney	4338	-1441
BKC	4415	-1518
Marmaton	4429	-1532
Pawnee	4510	-1613
Fort Scott	4549	-1652
Cherokee	4574	-1677
Mississippi	4637	-1740

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	355'	60/40 Poz	200	3%CC;2% Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Cemented
☐ Other (Specify) _____

 Production Interval

API#15-101-21703

ORIGINAL

The Dane G. Hansen Trust - Clark #4 - NW NW NE, 36-19-30, Lane County, Kansas

DST #1 - 4454-90. 15-45-60-45. Rec. 365' SW. SIP's 870/638. FP's 58-58/127-162.

DST #2 - 4594-4627. 15-45-15-45. Rec. 5' Mud w/few oil spks. SIP's 974/963.
FP's 35-35/46-46.

RECEIVED
STATE INFORMATION DIVISION

AUG 21 1995

ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

Neosho

DATE <i>7-28-95</i>	SEC <i>36</i>	TWP <i>19</i>	RANGE <i>30</i>	CALLED OUT <i>2:30 PM</i>	ON LOCATION <i>5:30 PM</i>	JOB START <i>7:15 PM</i>	JOB FINISH <i>7:45 PM</i>
LEASE <i>Plank</i>	WELL # <i>1</i>	LOCATION <i>Army East Side 83-22</i>			COUNTY <i>Lawrence</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one)							

CONTRACTOR <i>Blue Goose</i>	OWNER <i>Same</i>
TYPE OF JOB <i>Surface</i>	CEMENT
HOLE SIZE <i>12 1/4"</i>	T.D. <i>355'</i>
CASING SIZE <i>8 3/4" 23#</i>	DEPTH <i>355</i>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <i>15'</i>	
PERFS.	

AMOUNT ORDERED *2006440.223*

COMMON	<i>120</i>	@	<i>6.10</i>	<i>732.00</i>
POZMIX	<i>80</i>	@	<i>3.15</i>	<i>252.00</i>
GEL	<i>3</i>	@	<i>9.50</i>	<i>28.50</i>
CHLORIDE	<i>6</i>	@	<i>28.00</i>	<i>168.00</i>

EQUIPMENT

PUMP TRUCK	CEMENTER <i>Mike</i>
# <i>224</i>	HELPER <i>Bob</i>
BULK TRUCK	
# <i>199</i>	DRIVER <i>Burr</i>
BULK TRUCK	
#	DRIVER

HANDLING	<i>200</i>	@	<i>1.05</i>	<i>210.00</i>
MILEAGE	<i>46</i>			<i>368.00</i>

TOTAL *\$1758.50*

REMARKS:

*Don Gyle 8 3/4" 23# casing broke
liquidation with 8 3/4" cemented with 200
3606440.223 replaced with
213 BBI fresh #20 cemented with*

*Thank you
Allied Cementing
Mike, Bob, Bill*

DEPTH OF JOB	<i>355'</i>
PUMP TRUCK CHARGE 0-300'	<i>445.00</i>
EXTRA FOOTAGE <i>55</i>	@ <i>.41</i> <i>22.55</i>
MILEAGE <i>46</i>	@ <i>2.35</i> <i>108.10</i>
PLUG <i>T&P</i>	@ <i>45.00</i> <i>45.00</i>

TOTAL *\$620.65*

CHARGE TO: *D.G. Hansen Hansen*
STREET *Box 187*
CITY *Logan* STATE *Ko* ZIP *67646*

RECEIVED

AUG 4 1995 OAT EQUIPMENT

AG

TOTAL

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE

TAX *- 0 -*

TOTAL CHARGE *\$2379.15*

DISCOUNT *\$475.83* IF PAID IN 30 DAYS

Net *\$1903.32*