

ORIGINAL SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 30573

Name: Kollmai Oil Co.

Address 3960 Garland #2

City/State/Zip Wichita, KS 67204

Purchaser: Clear Creek

Operator Contact Person: G.J. Kathol

Phone ( 316 ) 684-6182

Contractor: Name: Red Tiger Drilling Co.

License: 5302

Wellsite Geologist: Klaus Kollmai

Designate Type of Completion

New Well  Re-Entry  Workover  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

If OWD: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:

Mud Rotary  Air Rotary  Cable

1-1-91 1-12-91 1-13-91

Spud Date 1-1-91 Date Reached TD 1-12-91 Completion Date 1-13-91

API NO. 15- 101-21,566-6000

County Lane

NE NW NE Sec. 1 Twp. 20S Rge. 29W  East West

4950 Ft. North from Southeast Corner of Section

1650 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

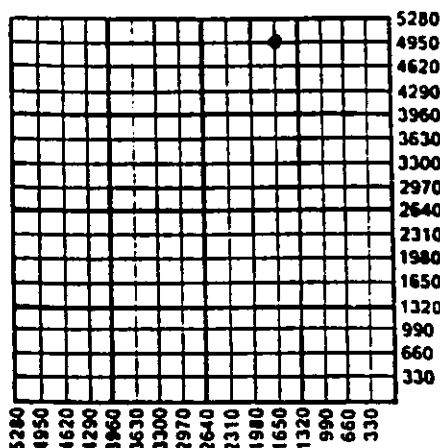
Lease Name McMillen Well # #1

Field Name Wildcat

Producing Formation Lancing-Kansas City

Elevation: Ground 2815' KB 2820'

Total Depth 4654' PBTD 4400'



Amount of Surface Pipe Set and Cemented at 238' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 2097 Feet

If Alternate II completion, cement circulated from 2097'

feet depth to Surface w/ 298 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

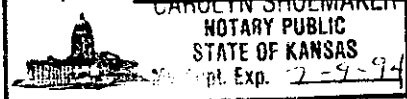
Title [Signature] Date 2-11-91

Subscribed and sworn to before me this 11 day of February, 19 91.

Notary Public [Signature]

Carolyn Shoemaker

Date Commission Expires July 9, 1994



K.C.C. OFFICE USE ONLY

F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received

Distribution  
 KCC  SMD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

SIDE TWO

**CONFIDENTIAL**

Operator Name Kollmai Oil Co.

Lease Name McMillen

Sec. 1 Twp. 20S Rge. 29W

County Lane

East  
 West

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets.)</p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.)</p>	<p style="text-align: center;"><b>Formation Description</b></p> <p style="text-align: center;"><input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample</p> <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Bottom</th> </tr> </thead> <tbody> <tr> <td>Stone Corral (top)</td> <td>2132</td> <td>+688</td> </tr> <tr> <td>(bottom)</td> <td>2158</td> <td>+662</td> </tr> <tr> <td>Heebner</td> <td>3971</td> <td>-1151</td> </tr> <tr> <td>Lansing</td> <td>4012</td> <td>-1192</td> </tr> <tr> <td>Stark</td> <td>4295</td> <td>-1476</td> </tr> <tr> <td>Hush</td> <td>4333</td> <td>-1513</td> </tr> <tr> <td>BKC</td> <td>4381</td> <td>-1561</td> </tr> <tr> <td>Marmaton</td> <td>4402</td> <td>-1582</td> </tr> <tr> <td>Pawnee</td> <td>4500</td> <td>-1680</td> </tr> <tr> <td>Miss. Lime</td> <td>4625</td> <td>-1805</td> </tr> <tr> <td>Miss. Dolo</td> <td>4636</td> <td>-1816</td> </tr> </tbody> </table>	Name	Top	Bottom	Stone Corral (top)	2132	+688	(bottom)	2158	+662	Heebner	3971	-1151	Lansing	4012	-1192	Stark	4295	-1476	Hush	4333	-1513	BKC	4381	-1561	Marmaton	4402	-1582	Pawnee	4500	-1680	Miss. Lime	4625	-1805	Miss. Dolo	4636	-1816
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**CASING RECORD**

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	20#	238'	60-40poz	145	3%cc 2%gel
production		5 1/2		4044'	ASC	185	0%salt 2%oil
				Port Collar 2097'	60/40 poz	298	8% Gel

**PERFORATION RECORD**

Shots Per Foot  Specify Footage of Each Interval Perforated

**Acid, Fracture, Shot, Cement Squeeze Record**  
(Amount and Kind of Material Used) Depth

2 jet/ft	4345 to 4352	Acidized w/600 gal.	4345-52

**TUBING RECORD**

Size 2 3/8 Set At 4363 Packer At none

Liner Run  Yes  No

Date of First Production 2-12-91 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil <u>85</u> Bbls.	Gas <u> </u> Mcf	Water <u>3</u> Bbls.	Gas-Oil Ratio <u> </u>	Gravity <u>38%</u>
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Disposition of Gas:

Vented  Sold  Used on Lease  
(If vented, submit ACO-18.)

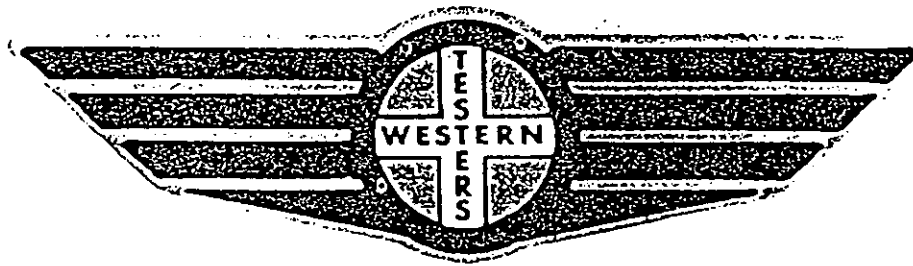
**METHOD OF COMPLETION**

Open Hole  Perforation  Dually Completed  Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval

ORIGINAL

# FORMATION TEST REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

COMPANY KOLLMAI OIL COMPANY LEASE & WELL NO. MCWILLEN #1 SEC. 1 TWP. 20S RGE. 29W TEST NO. 1 DATE 1/9/91

WESTERN TESTING CO. INC.  
SUBSURFACE PRESSURE SURVEY

DATE : 1-9-91 TICKET : 17113  
CUSTOMER : KOLLMAI OIL COMPANY LEASE : MCMILLEN  
WELL : 1 TEST: 1 GEOLOGIST : HANELL  
ELEVATION : 2815 GL FORMATION : LANSING-K  
SECTION : 1 TOWNSHIP : 20S  
RANGE : 29W COUNTY : LANE STATE : KANSAS  
GAUGE SN# : 11018 RANGE : 4425 CLOCK : 12

INTERVAL FROM : 4290 TO : 4336 TOTAL DEPTH : 4336  
DEPTH OF SELECTIVE ZONE :  
PACKER DEPTH : 4285 SIZE : 6.75  
PACKER DEPTH : 4290 SIZE : 6.75  
PACKER DEPTH : SIZE :  
PACKER DEPTH : SIZE :

DRILLING CON. : RED TIGER RIG 2  
MUD TYPE : CHEMICAL VISCOSITY : 46  
WEIGHT : 9.4 WATER LOSS (CC) : 11.2  
CHLORIDES (PPM) : 4800  
JARS-MAKE : SERIAL NUMBER :  
DID WELL FLOW ? : NO REVERSED OUT ? : NO

DRILL COLLAR LENGTH : 0 FT I.D. inch : 0.00  
WEIGHT PIPE LENGTH : 624 FT I.D. inch : 2.70  
DRILL PIPE LENGTH : 3646 FT I.D. inch : 3.80  
TEST TOOL LENGTH : 20 FT TOOL SIZE : 5.50  
ANCHOR LENGTH : 46 FT ANCHOR SIZE : 5.50  
SURFACE CHOKE SIZE : .75 IN BOTTOM CHOKE SIZE : .75  
MAIN HOLE SIZE : 7.875 IN TOOL JOINT SIZE : 4.5XH

BLOW COMMENT #1 : INITIAL FLOW PERIOD WEAK-BUILDING TO STRONG  
BLOW COMMENT #2 : 10 INCH IN BUCKET.  
BLOW COMMENT #3 : FINAL FLOW PERIOD WEAK-BUILDING TO STRONG  
BLOW COMMENT #4 : 12 INCH IN BUCKET.

# ORIGINAL

RECOVERED : 60 FT OF: DRILLING MUD W/FEW SPOTS OF OIL  
RECOVERED : 240 FT OF: MUDDY WATER  
RECOVERED : 0 FT OF: CHLORIDES 20000 P.P.M.

Total Barrels Fluid = 2.12  
Total Fluid Prod Rate = 67.98 BFPD  
Indicated Wtr Rate = 28.55 BWPD

REMARK 1 :  
REMARK 2 :  
REMARK 3 :  
REMARK 4 :

SET PACKER(S) : 5:50 P.M.

TIME STARTED OFF BOTTOM : 7:50 P.M.

WELL TEMPERATURE : 119

INITIAL HYDROSTATIC PRESSURE

INITIAL FLOW PERIOD MIN: 15

INITIAL CLOSED IN PERIOD MIN: 33

FINAL FLOW PERIOD MIN: 30

FINAL CLOSED IN PERIOD MIN: 45

FINAL HYDROSTATIC PRESSURE

(A) 2215

(B) 46

(D) 814

(E) 104

(G) 807

(H) 2140

PSI TO (C) : 76

PSI TO (F) : 153

WESTERN TESTING CO. INC.  
WICHITA-KANSAS

Pressure Transient Report

COMPANY : KOLLMAI OIL COMPANY  
RIG : LANE-KANSAS  
FIELD : MCMILLEN  
WELL : 1  
DATE : 1-9-91  
GAUGE NO : 11018

OPERATIONAL COMMENTS

# ORIGINAL

COMPANY : KOLLMAI OIL COMPANY  
 WELL : 1  
 GAUGE # : 11018  
 DATE : 9/ 1/91

FIELD : MCMILLEN  
 JOB # : 17113  
 DEPTH : 4336  
 TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
INITIAL FLOW PERIOD					
2	5:50: 0	0.000	46.000	119.00	0.000
3	5:54:59	0.083	46.000	119.00	0.000
4	6: 0: 0	0.167	58.000	119.00	12.000
5	6: 5: 0	0.250	76.000	119.00	18.000
INITIAL SHUT-IN PERIOD					
6	6: 8: 0	0.300	416.000	119.00	340.000
7	6:11: 0	0.350	672.000	119.00	256.000
8	6:14: 0	0.400	721.000	119.00	49.000
9	6:17: 0	0.450	751.000	119.00	30.000
10	6:20: 0	0.500	771.000	119.00	20.000
11	6:23: 0	0.550	785.000	119.00	14.000
12	6:26: 0	0.600	793.000	119.00	8.000
13	6:29: 0	0.650	800.000	119.00	7.000
14	6:32: 0	0.700	805.000	119.00	5.000
15	6:35: 0	0.750	811.000	119.00	6.000
16	6:38: 0	0.800	814.000	119.00	3.000
FINAL FLOW PERIOD					
17	6:39: 0	0.817	104.000	119.00	-710.000
18	6:42:59	0.883	104.000	119.00	0.000
19	6:48: 0	0.967	113.000	119.00	9.000
20	6:53: 0	1.050	126.000	119.00	13.000
21	6:57:59	1.133	133.000	119.00	7.000
22	7: 3: 0	1.217	147.000	119.00	14.000
23	7: 8: 0	1.300	153.000	119.00	6.000
FINAL SHUT-IN PERIOD					
24	7:11: 0	1.350	583.000	119.00	430.000
25	7:14: 0	1.400	680.000	119.00	97.000
26	7:17: 0	1.450	715.000	119.00	35.000
27	7:20: 0	1.500	740.000	119.00	25.000
28	7:23: 0	1.550	754.000	119.00	14.000
29	7:26: 0	1.600	763.000	119.00	9.000
30	7:29: 0	1.650	773.000	119.00	10.000
31	7:32: 0	1.700	780.000	119.00	7.000
32	7:35: 0	1.750	784.000	119.00	4.000
33	7:38: 0	1.800	789.000	119.00	5.000
34	7:41: 0	1.850	793.000	119.00	4.000
35	7:44: 0	1.900	798.000	119.00	5.000
36	7:47: 0	1.950	801.000	119.00	3.000
37	7:50: 0	2.000	804.000	119.00	3.000
38	7:53: 0	2.050	807.000	119.00	3.000

WESTERN TESTING CO. INC.

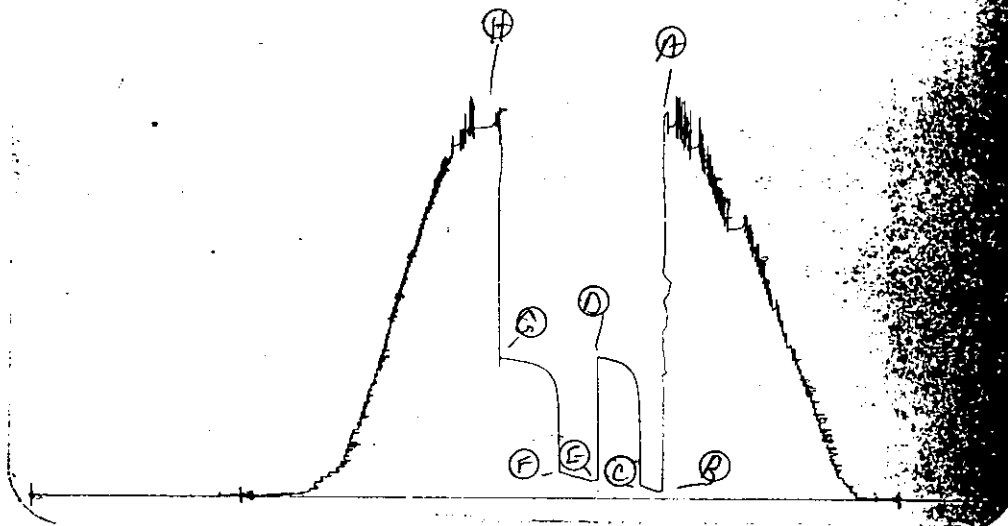
ORIGINAL

11018

KT 171R

Kottmai  
DSTI

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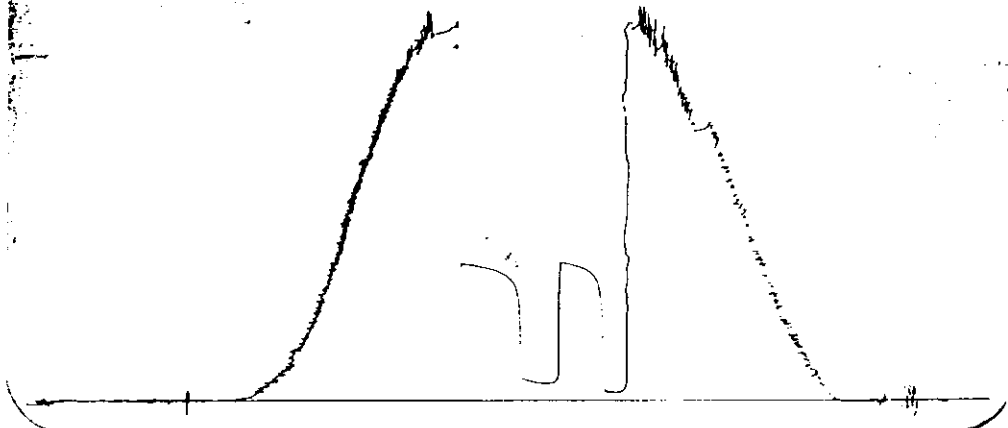
Inside Recorder

13625

KT 171R

Kottmai  
DSTI

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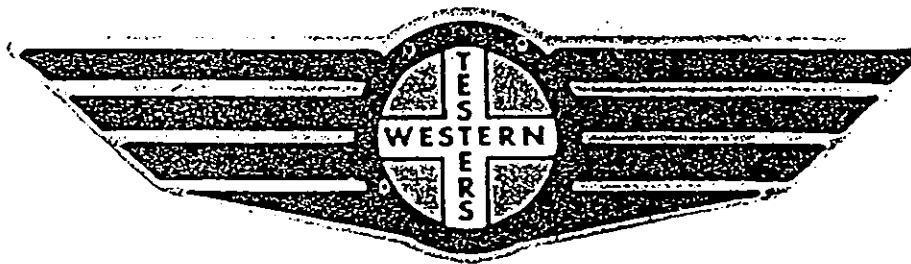


Outside Recorder



ORIGINAL

# FORMATION TEST REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

KOLLMAN OIL COMPANY

LEASE & WELL NO. MCMILLEN #1

SEC. 1 TWP. 20S RGE. 29W TEST NO. 2 DATE 1/10/91

WESTERN TESTING CO. INC.  
SUBSURFACE PRESSURE SURVEY

DATE : 1-10-91 TICKET : 17114  
CUSTOMER : KOLLMAI OIL COMPANY LEASE : MCMILLEN  
WELL : 1 TEST: 2 GEOLOGIST : KOLLMAI  
ELEVATION : 2815 GL FORMATION : LANSING-L  
SECTION : 1 TOWNSHIP : 20S  
RANGE : 29W COUNTY : LANE STATE : KANSAS  
GAUGE SN# : 11018 RANGE : 4425 CLOCK : 12

INTERVAL FROM : 4338 TO : 4378 TOTAL DEPTH : 4378  
DEPTH OF SELECTIVE ZONE :  
PACKER DEPTH : 4333 SIZE : 6.75  
PACKER DEPTH : 4338 SIZE : 6.75  
PACKER DEPTH : SIZE :  
PACKER DEPTH : SIZE :

DRILLING CON. : RED TIGER RIG 2  
MUD TYPE : CHEMICAL VISCOSITY : 46  
WEIGHT : 9.4 WATER LOSS (CC) : 11.2  
CHLORIDES (PPM) : 4800  
JARS-MAKE : SERIAL NUMBER :  
DID WELL FLOW ? : NO REVERSED OUT ? : NO

DRILL COLLAR LENGTH : 0 FT I.D. inch : 0.00  
WEIGHT PIPE LENGTH : 624 FT I.D. inch : 2.70  
DRILL PIPE LENGTH : 3694 FT I.D. inch : 3.80  
TEST TOOL LENGTH : 20 FT TOOL SIZE : 5.50  
ANCHOR LENGTH : 40 FT ANCHOR SIZE : 5.50  
SURFACE CHOKE SIZE : .75 IN BOTTOM CHOKE SIZE : .75  
MAIN HOLE SIZE : 7.875 IN TOOL JOINT SIZE : 4.5XH

BLOW COMMENT #1 : INITIAL FLOW PERIOD STRONG-BOTTOM  
BLOW COMMENT #2 : OF BUCKET 1 MINUTE.  
BLOW COMMENT #3 : FINAL FLOW PERIOD STRONG-BOTTOM OF  
BLOW COMMENT #4 : BUCKET 5 MINUTES.

# ORIGINAL

RECOVERED : 880 FT OF: CLEAN GASSY OIL  
RECOVERED : 0 FT OF: 38 GRAVITY CORRECTED

Total Barrels Fluid = 8.01  
Total Fluid Prod Rate = 256.30 BFPD  
Indicated Oil Rate = 256.30 BOPD  
Corrected Oil Rate = 100.72 BOPD

REMARK 1 :  
REMARK 2 : RECOVERED 450 FT. OF GAS ABOVE FLUID  
REMARK 3 :  
REMARK 4 :

SET PACKER(S) : 12:30 P.M.

TIME STARTED OFF BOTTOM : 2:30 P.M.

WELL TEMPERATURE : 120

INITIAL HYDROSTATIC PRESSURE

(A) 2207

INITIAL FLOW PERIOD MIN: 15

(B) 242

PSI TO (C) : 292

INITIAL CLOSED IN PERIOD MIN: 36

(D) 389

FINAL FLOW PERIOD MIN: 30

(E) 352

PSI TO (F) : 367

FINAL CLOSED IN PERIOD MIN: 45

(G) 395

FINAL HYDROSTATIC PRESSURE

(H) 2198

WESTERN TESTING CO. INC.  
WICHITA-KANSAS

Pressure Transient Report  
-----

COMPANY : KOLLMAY OIL COMPANY  
RIG : LANE-KANSAS  
FIELD : MCMILLEN  
WELL : 1  
DATE : 1-10-91  
GAUGE NO : 11018

OPERATIONAL COMMENTS

RECOVERED 450 FT. OF GAS ABOVE FLUID

3  
3  
3

# ORIGINAL

COMPANY : KOLLMAI OIL COMPANY  
 WELL : 1  
 GAUGE # : 11018  
 DATE : 10/ 1/91

FIELD : MCMILLEN  
 JOB # : 17114  
 DEPTH : 4378  
 TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
INITIAL FLOW PERIOD					
2	12:30: 0	0.000	242.000	120.00	0.000
3	12:34:59	0.083	249.000	120.00	7.000
4	12:40: 0	0.167	272.000	120.00	23.000
5	12:45: 0	0.250	292.000	120.00	20.000
INITIAL SHUT-IN PERIOD					
6	12:48: 0	0.300	307.000	120.00	15.000
7	12:51: 0	0.350	327.000	120.00	20.000
8	12:54: 0	0.400	341.000	120.00	14.000
9	12:57: 0	0.450	351.000	120.00	10.000
10	13: 0: 0	0.500	360.000	120.00	9.000
11	13: 3: 0	0.550	366.000	120.00	6.000
12	13: 6: 0	0.600	371.000	120.00	5.000
13	13: 9: 0	0.650	376.000	120.00	5.000
14	13:12: 0	0.700	380.000	120.00	4.000
15	13:15: 0	0.750	383.000	120.00	3.000
16	13:18: 0	0.800	387.000	120.00	4.000
17	13:21: 0	0.850	389.000	120.00	2.000
FINAL FLOW PERIOD					
18	13:22: 0	0.867	352.000	120.00	-37.000
19	13:25:59	0.933	352.000	120.00	0.000
20	13:31: 0	1.017	352.000	120.00	0.000
21	13:36: 0	1.100	356.000	120.00	4.000
22	13:40:59	1.183	360.000	120.00	4.000
23	13:46: 0	1.267	363.000	120.00	3.000
24	13:51: 0	1.350	367.000	120.00	4.000
FINAL SHUT-IN PERIOD					
25	13:54: 0	1.400	371.000	120.00	4.000
26	13:57: 0	1.450	375.000	120.00	4.000
27	14: 0: 0	1.500	378.000	120.00	3.000
28	14: 3: 0	1.550	380.000	120.00	2.000
29	14: 6: 0	1.600	382.000	120.00	2.000
30	14: 9: 0	1.650	384.000	120.00	2.000
31	14:12: 0	1.700	386.000	120.00	2.000
32	14:15: 0	1.750	387.000	120.00	1.000
33	14:18: 0	1.800	388.000	120.00	1.000
34	14:21: 0	1.850	389.000	120.00	1.000
35	14:24: 0	1.900	390.000	120.00	1.000
36	14:27: 0	1.950	391.000	120.00	1.000
37	14:30: 0	2.000	393.000	120.00	2.000
38	14:33: 0	2.050	394.000	120.00	1.000
39	14:36: 0	2.100	395.000	120.00	1.000

WESTERN TESTING CO. INC.

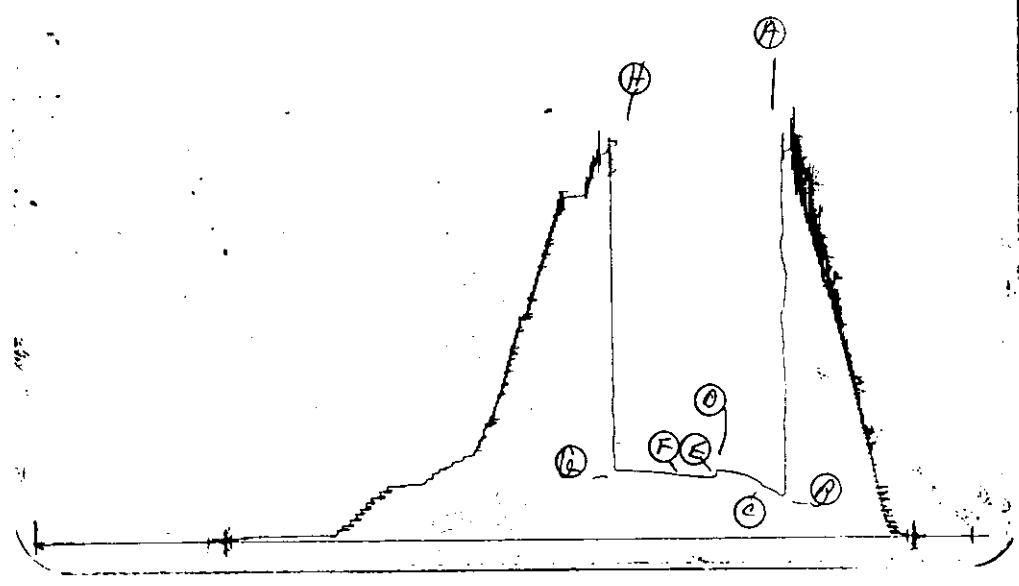
ORIGINAL

11078

KA 17114

Kollmai  
DST 2

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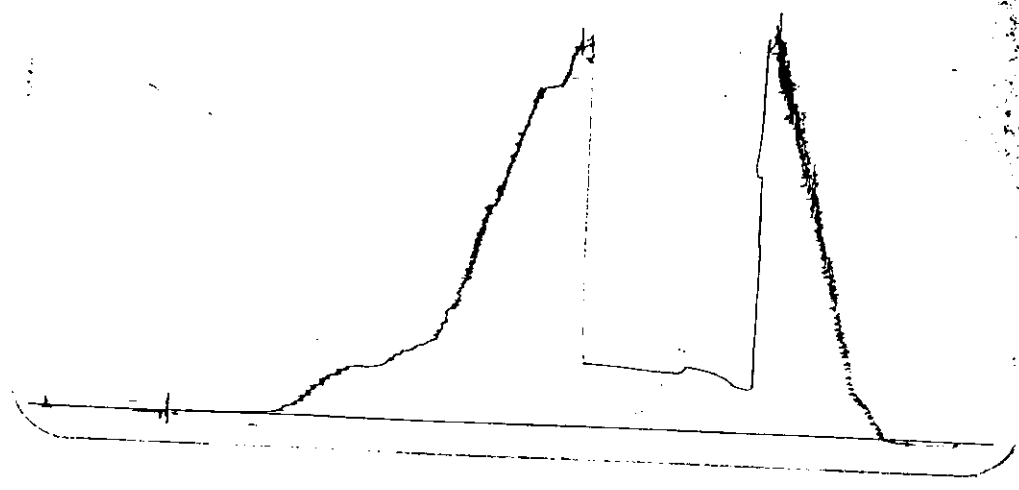
Inside Recorder

13629

KA 17114

Kollmai  
DST 2

D



Outside Recorder

Phone 913-483-2627, Russell, Kansas

ORIGINAL

Phone Plainville 913-434-2812

Phone 316-793-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

# ALLIED CEMENTING CO., INC. No. 8387

Home Office P. O. Box 31

Russell, Kansas 67665

*NEW*

Date	1-1-91	Sec.	7	Twp.	20	Range	29	Called Out	9:00 PM	On Location	11:00 PM	Job Start	2:30 AM	Finish	2:50 AM
Lease	M <sup>c</sup> M-1164	Well No.	1	Location	Dighton 9 1/2 W			County	Lawrence	State	Ks				
Contractor	Red Tiger #2					Owner	SAMA								
Type Job	SURFACE														
Hole Size	12 1/4"			T.D.	245'										
Csg.	8 5/8"			Depth	238'										
Tbg. Size				Depth											
Drill Pipe				Depth											
Tool				Depth											
Cement Left in Csg.	15'			Shoe Joint											
Press Max.				Minimum											
Meas Line				Displace	14.53 bbl.										
Perf.															

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To *Kollma D.L. Co.*  
Street *3960 Garland #2*  
City *Wichita* State *Ks* *67204*  
The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.  
X *Don Buda*

### CEMENT

Amount Ordered	<i>145 sk 60/40 2 1/2% oil 3% oil</i>		
Consisting of			
Common	<i>87</i>	<i>5.25</i>	<i>456.75</i>
Poz. Mix	<i>58</i>	<i>2.25</i>	<i>130.50</i>
Gel.	<i>3</i>	<i>6.75</i>	<i>N/C</i>
Chloride	<i>4</i>	<i>21.00</i>	<i>84.00</i>
Quickset			

### EQUIPMENT

Pumptrk	No.	Cementor	<i>Kris</i>
	<i>63</i>	Helper	<i>John</i>
Pumptrk	No.	Cementor	
		Helper	
Bulktrk		Driver	<i>Bob</i>
	<i>67</i>	Driver	

	Sales Tax	
Handling	<i>145</i>	<i>1.00</i>
Mileage	<i>40</i>	<i>2.32.00</i>
	Sub Total	
	Total	<i>1048.25</i>

### DEPTH of Job

Reference:	<i>pump trk chg.</i>	<i>380.00</i>
<i>40</i>	<i>mileage</i>	<i>80.00</i>
<i>1</i>	<i>8 5/8 TWP</i>	<i>42.00</i>
	Sub Total	
	Tax	
	Total	<i>502.00</i>

Floating Equipment

TOTAL \$ *1550.25*

Disc - *310.05*

\$ *1240.20* ✓

*Frank You!*

Remarks: *Cement D.O. C.R.C.*

*Allied cementing co.*

*By: Tom Klitzke*

Phone 913-493-2627, Russell, Kansas  
 Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

**ALLIED CEMENTING CO., INC. No 8437**

Home Office P. O. Box 31

Russell, Kansas 67665

*New*

Date <i>1.12.91</i>	Sec. <i>1</i>	Twp. <i>20</i>	Range <i>29</i>	Called Out <i>12:30</i>	On Location <i>2:45 PM</i>	Job Start <i>3:11 PM</i>	Finish <i>4:32</i>
Lease <i>McMillan</i>	Well No. <i>1</i>	Location <i>Dighton 95 1/2 W</i>			County <i>Lane</i>	State <i>Ka</i>	

Contractor *Red Tiger*

Type Job *Logging*

Hole Size *7 7/8* T.D. *4650'*

Csg. *5 1/2* Depth *4443'*

Tbg. Size \_\_\_\_\_ Depth \_\_\_\_\_

Drill Pipe \_\_\_\_\_ Depth \_\_\_\_\_

Tool *Port Collar C 2100* Depth \_\_\_\_\_

Cement Left in Csg. \_\_\_\_\_ Shoe Joint *32.70*

Press Max. *1100#* Minimum \_\_\_\_\_

Meas Line *yes* Displace *107.6*

Perf. \_\_\_\_\_

Owner *Kollmai*

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To *Kollmai Oil Co.*

Street *3960 Harland #2*

City *Wichita* State *Ks. 67204*

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. \_\_\_\_\_

*[Signature]*

**CEMENT**

Amount Ordered	<i>195 ASC, 10 BBL WFR. 2, 500 Gilsonite</i>	
Consisting of	<i>10% Salt</i>	
Concrete	<i>195 ASC</i>	<i>7.25 1413.75</i>
Poz. Mix		
Gel.		
Chloride	<i>Salt - 19</i>	<i>4.75 90.25</i>
Quicksalt	<i>Gilsonite - 975#</i>	<i>.33 321.75</i>
WFR II	<i>- 420 gals.</i>	<i>.50 210.00</i>
	Sales Tax	

Handling	<i>195</i>	<i>1.00</i>	<i>195.00</i>
Mileage	<i>40</i>		<i>312.00</i>
	Sub Total		
	Total		<i>2542.75</i>

**EQUIPMENT**

*New*

Pumptrk # <i>158</i>	No.	Cementor	<i>NND</i>
		Helper	
Pumptrk # <i>199</i>	No.	Cementor	<i>J.D. D.</i>
		Helper	<i>BILL S.</i>
Bulktrk # <i>199</i>		Driver	<i>BILL W.</i>
		Driver	

**DEPTH of Job**

Reference:	<i>Pump. trk charge</i>	<i>880.00</i>
	<i>40 mileage</i>	<i>80.00</i>
	<i>1.5 1/2 rubber plug</i>	<i>45.00</i>
	Sub Total	
	Tax	
	Total	<i>1005.00</i>

Remarks:

*THANK YOU!*

*Total \$ 7432.75*

*Disc - 1486.55*

*\$ 5946.20*

Floating Equipment

*Baker insert - 189.00*

*Baker triplex guide shoe - 1403.00*

*Baker Port collar - 1785.00*

*1/2 Baker Baskets - 127.00*

*8 industrial rubber centralizers - 368.00*

*1 limit clamps, used 1 - 13.00*

**\$ 3885.00**



Phone 913-483-2627, Russell, Kansas  
 Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

**ALLIED CEMENTING CO., INC.** No. 7225  
 Home Office P. O. Box 31 Russell, Kansas 67665

*New*

Date	2-7-91	Sec.	1	Twp.	20	Range	29	Called Out	11 AM	On Location	1245 PM	Job Start	3 PM	Finish	4 PM
Contractor	McMillan		Well No.	1		Location			Highway 98 N.W. 1/4 S		County	Lane		State	KS
Type Job	Lost Casing														
Hole Size	5 1/2							T.D.							
Csg.	2"							Depth	3617						
Tbg. Size	2"							Depth	2100						
Drill Pipe	Rubber Plug							Depth	3617						
Tool	Lost Casing							Depth	2100						
Cement Left in Csg.								Shoe Joint							
Press Max.	1000							Minimum							
Meas Line								Displace							
Perf.															

Owner  
 To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To *Tom Hat Ltd*  
 Street *Box 1471*  
 City *Great Bend* State *Ks. 67530*  
 The above was done to satisfaction and supervision of owner agent or contractor

Purchase Order No.  
 X *Don Muth*  
**CEMENT**

**EQUIPMENT**

Pumptrk	No.	Cementer	<i>Ben</i>	<i>Kevin Johnny</i>
	46	Helper		
Pumptrk	No.	Cementer		
		Helper		
Bulktrk	199	Driver		<i>Bob</i>
		Driver		

Amount Ordered	<i>400 6/40 8 7/2 gel</i>		
Consisting of	<i>used 293 lbs</i>		
Common	<i>176</i>	<i>5.25</i>	<i>924.00</i>
Poz. Mix	<i>117</i>	<i>2.25</i>	<i>263.25</i>
Gel.	<i>23</i>	<i>6.75</i>	<i>155.25</i>
Chloride			
Quickset			

Handling	<i>400</i>	<i>1.00</i>	<i>400.00</i>
Milage	<i>40</i>		<i>640.00</i>
Sub Total			
Total			<i>2382.50</i>

DEPTH of Job

Reference:	<i>Pump trucks</i>	<i>475.00</i>
<i>40</i>	<i>milage</i>	<i>80.00</i>
Sub Total		
Tax		
Total		<i>555.00</i>

Hearing Equipment

Total \$ *2937.50*  
 Disc - *587.50*  
 \$ *2350.00*

Remarks: *Load hole - press 1000#  
 spot 2 sand - cement did  
 circulate wash sand off plug -  
 Ben Shopper Allied Cementing*