

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR A.L. Abercrombie, Inc.

API NO. 15-101-20,624 -0000

ADDRESS 801 Union Center

COUNTY Lane

Wichita, KS 67202

FIELD J. MUR

**CONTACT PERSON Jack K. Wharton

PROD. FORMATION Lansing-KC

PHONE 262-1841

PURCHASER Clear Creek, Inc.

LEASE MURPHY

ADDRESS Box 1045

WELL NO. 2

McPherson, Kansas

WELL LOCATION NW SW NE

DRILLING Abercrombie Drilling, Inc.

1650 Ft. from North Line and

CONTRACTOR

2310 Ft. from East Line of

ADDRESS 801 Union Center

the NE/4 SEC. 2 TWP. 20S RGE. 29W

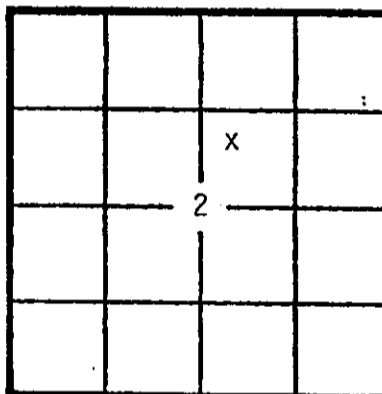
Wichita, KS 67202

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC
KGS
(Office
Use)

RECEIVED
STATE CORPORATION COMMISSION
JUN 23 1983
CONSERVATION DIVISION
Wichita, Kansas

TOTAL DEPTH 4700' PBD 4400'

SPUD DATE 1/25/82 DATE COMPLETED 7/12/82

ELEV: GR 2839' DF 2842' KB 2844'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 320.21 DV Tool Used? YES

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Jack K. Wharton, Vice President OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President (FOR)(OF) A.L. Abercrombie, Inc.

OPERATOR OF THE MURPHY LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 12th DAY OF July, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Jack K. Wharton
Jack K. Wharton, Vice President
19 82

SUBSCRIBED AND SWORN BEFORE ME THIS 16th DAY OF July, 19 82

MY COMMISSION EXPIRES: 7-13-85

NOTARY PUBLIC
Elizabeth G. Terry
ELIZABETH G. TERRY
NOTARY PUBLIC
STATE OF KANSAS

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Show all important zones of porosity and contents thereof; corad intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface, Sand & Shale	0	333	Anhydrite	2154' (+ 690)
Sand & Shale	333	2995	B/Anhydrite	2183' (+ 661)
Shale & Lime	2995	3685	Heebner	3976' (-1132)
Lime & Shale	3685	4320	Toronto	3990' (-1146)
Shale & Lime	4320	4353	Lansing	4020' (-1176)
Lime & Shale	4353	4565	Muncie Cr. Sh	4203' (-1359)
Shale & Lime	4565	4610	Stark Shale	4301' (-1457)
Lime & Shale	4610	4700		
Rotary Total Depth		4700	ELEC. LOG TOPS:	
DST #1: (4300' - 4315') (200' zone) Strong Blow. Rec. 190'			Anhydrite	2151' (+ 693)
120' GO, 120' GOCM, 120' GOCW, 694' Cloudy gassy Sulfur W.			B/Anhydrite	2180' (+ 664)
IFPs: 38-271#, ISIP: 1235#, FFPs: 290-513#, FSIP: 1235#.			Heebner	3973' (-1129)
DST #2: (4342'-4353') Wk. Blow. 30-45-30-45. Rec. 5' Drlg.			Toronto	3987' (-1143)
mud. IFPs; 29-29#, ISIP: 658#, FFPs: 19-19#, FSIP: 571#.			Lansing	4016' (-1172)
DST #3: (4342' - 4371') 30-45-60-45. Wk. Blow inc. to good			Stark Sh.	4301' (-1457)
Rec. 230' GIP, 190' Free oil, 90' OCM, 30' OCW. IFPs: 76-109#			Hushpuckney	4342' (-1498)
ISIP: 1244#, FFPs: 131-196#, FSIP: 1233#.			B/KC	4383' (-1539)
DST #4: (4441' - 4470') Plugged tool.			Marmaton	4433' (-1589)
DST #5: (4441' - 4470') 30-45-60-45. Wk. Blow inc. to str.			Ft. Scott	4553' (-1709)
Rec. 170' Muddy oil. IFPs: 38-87#, ISIP: 300#, FFPs: 96-155#			Chero. Sh.	4574' (-1730)
FSIP: 300#. Note: Fluid consisted of 50' oil showing on Dia-Log wire line & 120' muddy oil found below circ. sub. when fish was recovered.			Miss.	4642' (-1798)
DST #6: (4252' - 4575') 30-45-60-45. Wk. Blow throughout.			LTD	4700'
Rec. 62' mud, 20' OCM. IFPs: 105-84#, ISIP: 344# FFPs: 116-74 #, FSIP: Clock stopped.			DTD	4700'
DST #7: (4662' - 4678') 30-45-60-45. Fr. Blow, dec. to wk.				
Rec. 182' mud w/very sli. oil show. IFPs: 72-102#, ISIP: 1090#, FFPs: 102-133#, FSIP: 987#.				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	328.21'	Common	200	2% gel, 3% c.c.
Production	7 7/8"	4 1/2"	10 1/2#	4698'	Chem. Flush	50 bbls.	
					50-50 posmix	75	2% gel, 12 1/2# Gilsinite
					Common	250	2% gel, Salt Sat.
					50-50 posmix	750	4% gel
D.V. Tool				2044'			

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	DP Jets	4345' - 4348'
TUBING RECORD			4	DP Jets	4358' - 4364'
Size	Setting depth	Pecker set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gallons 15% MCA	4345' - 4348'
500 gallons 15% MCA	4358' - 4364'

Date of first production 7/12/82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 38.1°
RATE OF PRODUCTION PER 24 HOURS 30 bbls.	Gas MCF	Water % 90 % 250 bbls.

Disposition of gas treated, used on lease or sold:

Perforations
4345'-4348' & 4358' - 4364'