

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR A.L. Abercrombie, Inc.

ADDRESS 801 Union Center

Wichita, KS 67202

\*\*CONTACT PERSON Jack K. Wharton

PHONE 262-1841

PURCHASER Clear Creek, Inc.

ADDRESS Box 1045

McPherson, KS 67460

DRILLING CONTRACTOR Abercrombie Drilling, Inc.

ADDRESS 801 Union Center

Wichita, KS 67202

PLUGGING CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 4705' PBD 4450'

SPUD DATE 2/27/82 DATE COMPLETED 5-04-82

ELEV: GR 2838' DP 2841' KB 2843'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 314.84' DV Tool Used? YES

**A F F I D A V I T**

STATE OF Kansas, COUNTY OF Sedgwick SS, I, \_\_\_\_\_

Jack K. Wharton OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Vice President (FOR)(OF) A.L. Abercrombie, Inc.

OPERATOR OF THE WHITING LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 4th DAY OF May, 19 82, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 6th DAY OF May Jack K. Wharton, Vice President, 19 82.

MY COMMISSION EXPIRES: 7-13-85

API NO. 15-101-20,640-000

COUNTY Lane

FIELD UNKNOWN J-MUR

PROD. FORMATION Lansing-KC

LEASE WHITING

WELL NO. 1

WELL LOCATION SE NW NE

990 Ft. from North Line and

1650 Ft. from East Line of

the NE/4 SEC. 2 TWP. 20S RGE. 29W

WELL PLAT

		x	
		2	

KCC   
KGS   
(Office Use)

RECEIVED  
STATE CORPORATION COMMISSION  
8-4-83  
AUG 04 1983  
CONSERVATION DIVISION  
Wichita, Kansas

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

(S) Elizabeth G. Terry  
NOTARY PUBLIC  
Elizabeth G. Terry  
ELIZABETH G. TERRY  
NOTARY PUBLIC  
STATE OF KANSAS

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depths in gravel tests; tubing used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOSS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	1941	SAMPLE TOPS:	
Shale & Red Beds	1941	2161		
Anhydrite	2161	2189	Anhydrite	2162' (+ 681)
Shale & Red Beds	2189	2249	B/Anhydrite	2189' (+ 654)
Sand & Shale	2249	3032	Heebner	3987' (-1144)
Lime & Shale	3032	3254	Toronto	4002' (-1159)
Shale & Lime	3254	3440	Lansing	4030' (-1187)
Lime & Shale	3440	3857	Hushpuckney	4353' (-1510)
Shale & Lime	3857	4142	Ft. Scott	4564' (-1721)
Lime & Shale	4142	4291		
Shale & Lime	4291	4381	ELEC. LOG TOPS:	
Lime & Shale	4381	4490	Anhydrite	2156' (+ 687)
Shale & Lime	4490	4572	B/Anhydrite	2184' (+ 659)
Lime & Shale	4572	4580	Heebner	3985' (-1142)
Shale & Lime	4580	4630	Toronto	3999' (-1156)
Lime & Shale	4630	4685	Lansing	4029' (-1186)
Shale & Lime	4685	4705	Stark Shale	4315' (-1472)
Rotary Total Depth		4705	B/KC	4396' (-1553)
			Marmaton	4445' (-1602)
			Ft. Scott	4566' (-1723)
			Chero. Shale	4589' (-1746)
			Miss.	4656' (-1813)
			LTD	4707' (-1864)
			DTD	4705' (-1862)
<p>DST #1: (4345' - 4381') 30-45-60-45. Strong Blow throughout. Rec. 450' GIP, 2079' Free oil (37°), IFPs: 243-234#, ISIP: 1114#, FFPs: 560-769#, FSIP: 1125#. Temp. 129°.</p> <p>DST #2: (4420' - 4455') (Marm. 'A' zone) 30-45-30-30. Rec. 65' mud. IFPs: 52-52#, ISIP: 63#, FFPs: 52-52#, FSIP: 63#. Temp. 130°.</p> <p>DST #3: (4454' - 4490') 30-30-30-30. Rec. 60' mud. IFPs: 52-52#, ISIP: 211#, FFPs: 63-63#, FSIP: 211#. Temp. 122°.</p> <p>DST #4: (4555' - 4580') (Ft. Scott) 30-45-60-45. Rec. 190' Watery mud. IFPs: 59-69#, ISIP: 938#, FFPs: 98-108#, FSIP: 909#.</p> <p>DST #5: (4215' - 4250') (Straddle Packer) 45-45-45-45. Rec. 36' mud. IFPs: 42-42#, ISIP: 1208#, FFPs: 52-52#, FSIP: 1156#, Temp. 121°.</p>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Seals	Type and percent addition
Surface	12 1/2"	8 5/8"	20#	322.84'	Common	260	2% gel, 3% c.c.
Production	7 7/8"	4 1/2"	10 1/2#	4632.69'	50-50 posmix	50	2% gel, 12 1/2# Gilsinite
					Common	200	2% gel, Salt Sat., CFR-2
D.V. Tool				1554'	50-50 posmix	450	4% gel, 1% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Seals cement	Shots per ft.	Size & type	Depth interval
			4	DP	4372' - 4376'

  

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 Gallons 15% Non E	4372' - 4376'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
5-04-82	Pumping	37.3

  

Oil	Gas	Water	Gas-oil ratio
40		60 %	60

Perforations 4372' - 4376'