

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, (SWD) OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR A.L. Abercrombie, Inc.

API NO. 15-101-20,648-0000

ADDRESS 801 Union Center

COUNTY Lane

Wichita, KS 67202

FIELD UNNAMED

**CONTACT PERSON Jack K. Wharton

PROD. FORMATION Cedar Hills

PHONE 262-1841

LEASE MURPHY

PURCHASER

WELL NO. 3

ADDRESS

WELL LOCATION 150' W of C SE NE

DRILLING Abercrombie Drilling, Inc.

1980 Ft. from North Line and

CONTRACTOR

810 Ft. from East Line of

ADDRESS 801 Union Center

the NW/4 SEC. 2 TWP. 20S RGE. 29W

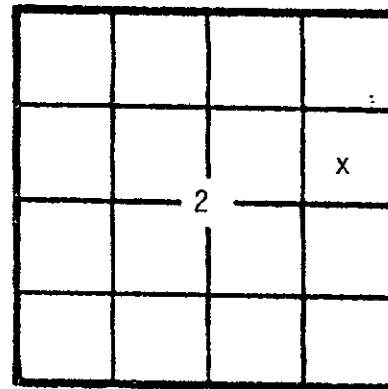
Wichita, KS 67202

PLUGGING

WELL FLAT

CONTRACTOR

ADDRESS



KCC / KCS (Office Use)

TOTAL DEPTH 4705' PBD 2050

SPUD DATE 4/03/82 DATE COMPLETED 4/14/82

ELEV: GR 2830' DF 2833' KB 2835'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 333.27' DV Tool Used? YES

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Jack K. Wharton OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President (FOR)(OF) A.L. Abercrombie, Inc.

OPERATOR OF THE MURPHY LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 18th DAY OF May, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 18th DAY OF May, 19 82

(S) Jack K. Wharton, Vice President

Elizabeth G. Terry, NOTARY PUBLIC

MY COMMISSION EXPIRES: 7-13-85

RECEIVED STATE CORPORATION COMMISSION MAY 19 1982

ELIZABETH G. TERRY NOTARY PUBLIC STATE OF KANSAS

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order.

Show all important tests of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW BIOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil, Sand & Shale	0	345	SAMPLE TOPS:	
Sand & Shale	345	1530	Anhydrite	2159' (+ 676)
Sand, Shale & Lime	1530	2010	B/Anhydrite	2176' (+ 659)
Sand & Shale	2010	2300	Tarkio	3559' (- 724)
Shale & Lime	2300	4705	Heebner	3973' (-1138)
Rotary Total Depth		4705	Toronto	3988' (-1153)
DST #1: (4300' - 4311') 30-45-60-45. Strong Blow. Rec. 768'			Lansing	4017' (-1182)
SOCW. IFPs: 27-165#, ISIP: 1243#, FFPs 207-359#, FSIP: 1243#			Marmaton	4429' (-1594)
DST #2: (4342' - 4370') 30-45-60-45. Wk. Blow throughout.			Ft. Scott	4558' (-1723)
Rec. 110' OCM (10% oil, 10% water), 10' Oil. IFPs: 41-55#,			Pawnee	4507' (-1672)
ISIP: 1146#, FFPs: 82-82#, FSIP: 1049#			Chero.	4572' (-1737)
DST #3: (4394' - 4440') 30-45-60-45. Wk. Blow throughout.			Miss.	4640' (-1805)
Rec. 20' MCW. IFPs: 41-41#, ISIP: 1059#, FFPs: 41-41#,			Stark Sh.	4300' (-1465)
FSIP: 936#.			ELEC. LOG TOPS:	
DST #4: (4442' - 4470') 30-45-90-60. Wk. Blow throughout.			Anhydrite	2148' (+ 685)
Rec. 200' MSW. IFPs: 58-69#, ISIP: 179#, FFPs: 71-138#,			B/Anhydrite	2174' (+ 661)
FSIP: 193#.			Tarkio	3559' (- 724)
DST #5: (4545' - 4578') 30-45-60-45. Wk. Blow, inc. to fair			Howard	3670' (- 835)
Rec. 10' GIP, 20' Free oil, 30' OCM (60% oil) IFPs: 35-63#			Topeka	3709' (- 874)
ISIP: 621#, FFPs: 69-80#, FSIP: 621#.			Heebner	3972' (-1137)
DST #6: (4629' - 4658') 30-45-30-45. (Straddle Packers)			Toronto	3987' (-1152)
Rec. 20' SOCM. IFPs: 67-67#, ISIP: 1322#, FFPs: 74-76#,			Lansing	4017' (-1182)
FSIP: 1086#.			Muncie Creek	4204' (-1369)
			Stark	4303' (-1468)
			Hushpuckney	4343' (-1508)
			B/KC	4382' (-1547)
			Marmaton	4430' (-1595)
			Pawnee	4505' (-1671)
			Ft. Scott	4555' (-1720)
			Chero. Shale	4577' (-1742)
			Miss.	4643' (-1808)
			Dolomite	4660' (-1825)
			LTD	4708' (-1873)
			RTD	4705'

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lb./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	340.27'	Common	225	2% gel, 3% c.c.
Production	7 7/8"	4 1/2"	10 1/2#	4697.84'	Chem. Flush	50 bbls.	
					50-50 posmix	75	2% gel, 12 1/2# Gilsini
DV Tool				2155'	Common light cement	200 600	Salt Sat.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	DP Jets	1820-1880'

TUBING RECORD		
Size	Setting depth	Feet set at
	1811	1811

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of final production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Rate of production per 24 hours	Gas	Water %	Oil

Injection rate	Perforations
10 bbls. per minute.	1820' - 1880'

